

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

12. Spotted 200 gal. of 7-1/2% NE HLC.
13. Broke down perforations and acidized with 950 gal of 7-1/2% NE acid and ball sealers.
14. Frac'd Upper Gallup zone with 85,000 gal. 70-30 foam and 95,000 lb. 20-40 sand.
15. Cleaned out to 5599 ft. R.K.B.
16. Ran 2-3/8" E.U.E., 4.70# tubing and set at 5526 ft. R.K.B. Ran 2 joints of mud anchor with 6 ft. of upper joint perforated. Top of perforated joint at 5463 ft. 1.78" I.D. Seating nipple set at 5462 ft. R.K.B.
17. Tested well.
18. This well needs remedial work before producing.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990 Ft./N; 1650 Ft./E line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Supplementary Well History X ☒

SUBSEQUENT REPORT OF:

RECEIVED

JUN 29 1982

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled through stage collar at 1922 ft. and cleaned out to float collar at 5599 ft. R.K.B.
2. Circulated hole with 2% KCL water and spotted 350 gal. of 10% Acetic acid.
3. Ran Gamma-Ray Correlation and Cement Bond Logs from T.D. to 5000 ft. R.K.B.
4. Pressure - tested casing to 3700 P.S.I. for 15 minutes. Held OK.
5. Perforated lower Gallup zone from 5442 ft. to 5572 ft. R.K.B. with 10 holes.
6. Broke down perforations and acidized with 500 gal. of 7-1/2% NE HCL and ballsealers.
7. Frac'd. lower Gallup zone with 45,000 gal. of 70-30 quality foam and 54,000 lb. of 20-40 sand. All fluid contained 2% KCL water.
8. Blew and cleaned lower Gallup zone.
9. Set retrievable bridge plug at 5434 ft. R.K.B.
10. Pressure - tested casing to 3500 P.S.I. for 15 minutes. Held OK.
11. Perforated Upper Gallup zone from 5246 ft. to 5421 ft. R.K.B. with 20 holes. (OVER)

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kenneth E. Roddy

TITLE Production Supt.

DATE June 29, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

MOCC

RECEIVED FOR RECORD

JUL 6 1982

SM