

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐  
2. NAME OF OPERATOR  
Union Texas Petroleum Corporation  
3. ADDRESS OF OPERATOR  
P. O. Box 808, Farmington, New Mexico 87499  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990 ft./N; 1650 ft./E line  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

RECEIVED

APR 28 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(other) Squeezed and recompleted in same zone.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- OPERATOR NAME CHANGE FROM SUPRON ENERGY
1. Pulled rods, pump and tubing.
  2. Squeezed Gallup zone with 177 cu. ft. Class "B" w/2% CaCl<sub>2</sub> followed with 177 cu. ft. Class "B" w/2% CaCl<sub>2</sub> and 0.5% D-60.
  3. Drilled out cement to 5590' R.K.B.
  4. Pressure squeeze, did not hold.
  5. Resqueezed with 59 cu. ft. Class "B" neat with 0.5% D-60.
  6. Drilled out cement to 5590 ft. R.K.B.
  7. Perforated Gallup 1 shot/ft. at 5242, 62, 82, 96, 5306, 26, 38, 50, 60, 68, 78, 86, 96, 5402, 08, 12, 16, 23, 34, 44, 72, 80, 88, 5502, 08, 18, 40, 55, 69, (29 shots).
  8. Fractured Gallup with 32,290 gal. 2% KCL water with 20# gel, 1.6 MMCF nitrogen and 149,500# 20-40 sand.
  9. Ran production string. Well ready for test.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. K. Cooper TITLE Field Oper. Mgr. DATE April 26, 1983  
W. K. Cooper

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

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MAY 0 1983

\*See Instructions on Reverse Side

NMOCC

5. LEASE  
NM 45210  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
\_\_\_\_\_  
7. UNIT AGREEMENT NAME  
\_\_\_\_\_  
8. FARM OR LEASE NAME  
F-13-24-10  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Bisti Lower Gallup Extension  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 13, T-24N, R-10W, N.M.P.M.  
12. COUNTY OR PARISH San Juan 13. STATE New Mexico  
14. API NO.  
\_\_\_\_\_  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6958 R.K.B.

RECEIVED

MAY 4 1983

Oil and Gas Div.