District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III

Instructions on back Submit to Appropriate District Office

	Rd., Aztec, NM 87										
District IV PO Box 2088, Sant										MMENI	DED REPORT
I.		EQUEST FOR		VABLE AND A	AUT <u>HORIZ</u>	ATION	TO T		ORT		
_		-	ator Name an					2		Number	
	rus Expl l Sixth	3 R.				162	928 Filing Co	1-			
		, AL 32503-2						-			
	4 API N	5 Por	Pool Name				0 – 8	3/1/97 Code			
	30-045				OWER GALLUP				⁶ Pool 589		
	⁷ Proper			8 Prope	perty Name				9 Well N	Jumher	
	006				-24-10				# C		
II. 10 Surfa	ce Loca	tion									
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Line F	eet from the	East/V	West Line	County
¹¹ Bottom	Hole Lo	024N	010W	<u> </u>	990	N		1650		Е	SAN JUAN
UI or lot no.	Hole Lo	Township	Range	Lot.Idn	Feet from the	North/South I	Time F	· Cam the	East/V	- Ting	-
01 01 101 111	Devi.c.	10mmp	Nange	Lot.run	reet nom an	Norue ocea.	Line I	eet from the	Eas∪ v	West Line	County
12 Lse Code		13 Producing Method (Code 14 G	as Connection Date	15 C-129 Permi	it Number	16 C-12	9 Effective I	\	17 C-120	Expiration
\mathcal{F}	1	ı			0	LITUMO	<u>.</u>	y Encoura		Date	Expiration
III. Oil an	d Gas Tı	ransporters			<u></u>						
18 Tran	nsporter	19 Transp	porter Name	20 J	POD		²¹ O/G		22]	POD ULS	TR Location
	GRID 244	williams field	Address							and Des	cription
	744	P.O. BOX 58900 SALT LAKE CITY,					G		B-⊤	3-TUZ	4N-R010W
90)18	Giant Industries			2210				<u> </u>		
	10	5764 US Hwy 64 Farmington, NM		100	2810		0		B-1	3-T02	4N-R010W
											
				-					_		_
			_								
									i		
IV. Produc	ced Wate								<u> </u>		
						24 POD	ULSTR	Location and	Descrip	ption	
		²³ POD		1	ı						
V. Well Co	ompletio										
V. Well Co		on Data	ady Date	27]	TD		²⁸ PBTD			²⁹ Perfo	rations
		on Data	ıdy Date	277	TD			1		²⁹ Perfo	rations
²⁵ Spuc		on Data		277 Tubing Size					33 S	²⁹ Perfo	
²⁵ Spuc	d Date	on Data							33 S		
²⁵ Spuc	d Date	on Data							33 S		
²⁵ Spuc	d Date	on Data							33 S		
²⁵ Spuc	d Date	on Data							33 S		
²⁵ Spuc	d Date	on Data							33 S		
²⁵ Spuc	d Date	on Data							33 S		
25 Spuc	d Date Hole Size	on Data 26 Rea							33 S		
²⁵ Spuc	Hole Size	on Data 26 Rea	31 Casing &			Depth Set			-		nent
²⁵ Spuc	Hole Size	on Data	31 Casing &	Tubing Size	32	Depth Set	28 PBTD		-	Sacks Cem	nent
VI. Well T 34 Date New Oil	Hole Size	on Data	31 Casing &	Tubing Size	32	Depth Set	28 PBTD		3	Sacks Cem	essure
VI. Well T 34 Date New Oil	Hole Size	On Data 26 Rea 26 Rea 35 Gas Delivery Date	and Casing &	Tubing Size	37 Test Length	Depth Set	28 PBTD		3	Sacks Cem	essure
VI. Well T 34 Date New Oil 40 Choke Size	Hole Size Cest Data fy that the ru	26 Rea 26 Rea 26 Rea 35 Gas Delivery Date 41 Oil	e 36 Tes	st Date	37 Test Length 43 Gas	Depth Set	²⁸ PBTD ³⁸ Tbg. F	Pressure	3	Sacks Cem	essure
VI. Well T 34 Date New Oil 40 Choke Size 46 I hereby certif complied with an	Hole Size PHole Size Test Data I fy that the ru	26 Rea 26 Rea 26 Rea 35 Gas Delivery Date 41 Oil ales of the Oil Consernformation given abo	e 36 Tes	st Date	37 Test Length 43 Gas	Depth Set	²⁸ PBTD ³⁸ Tbg. F		3	Sacks Cem	essure
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