

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R350.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NM 28752	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLIOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR R.E. Lauritsen				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2364, Farmington, NM 87401				8. FARM OR LEASE NAME Scarecrow	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 760 FSL, 990 FEL At top prod. interval reported below At total depth				9. WELL NO. #1	
14. PERMIT NO. U. S. GEOLOGICAL SURVEY DATE ISSUED FARMINGTON, N. M.				10. FIELD AND POOL, OR WILDCAT Duffers Point Gallup - Dakota	
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 4, T24N, R8W				12. COUNTY OR PARISH San Juan	
13. STATE New Mexico					
15. DATE SPUDDED 9-30-81	16. DATE T.D. REACHED 12-4-81	17. DATE COMPL. (Ready to prod.) 12-28-81	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6896 KB	19. ELEV. CASINGHEAD 6883 GL	
20. TOTAL DEPTH, MD & TVD 6858	21. PLUG, BACK T.D., MD & TVD 6307 6812	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY Surf-6858	ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup 5542 - 5902 } Commingled Graneros 6521 - 6558 }				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray; Spontaneous Potential; Induction - Electric; Compensated Density; Compensated Neutron				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
8 5/8	23#	229	12 1/4	175 Sks Type B, 5 Sks CaCl ₂ -0-	
4 1/2	10.5#	6392.4 KB	7 7/8	630 Sks Class H	
4 1/2	11.6#	6858.00 KB	7 7/8	550 Sks Class B, 100 Sks Class H	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8		6608 KB			
31. PERFORATION RECORD (Interval, size and number)					
See Attached Engineers Report					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
See Attached Engineers Report					
33. PRODUCTION					
DATE FIRST PRODUCTION 2-7-82 (new oil)		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2-18-82	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD 89.6	GAS—MCF. 43.9	WATER—BBL. -0-
FLOW. TUBING PRESS. 25 lb.	CASING PRESSURE 600#	CALCULATED 24-HOUR RATE 89.6	GAS—MCF. 43.9	WATER—BBL. -0-	GAS-OIL RATIO 490:1
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) time being vented used for fuel, excess to be sold					
35. LIST OF ATTACHMENTS Engineers					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.					
SIGNED R.E. Lauritsen		TITLE Operator		DATE 3-29-82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCCH

FARMINGTON DISTRICT
BY *[Signature]*

APR 05 1982

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Elev.	6896 KB					
Ojo Alamo	1385	1550	Wet			
Fruitland Sh	1890	2110	No Sand Development			
Picture Cliff	2123	2212	Wet from Resistivity Log			
Cliff House	3018	3085	Wet - from Resistivity Log			
Menefee	3110	3150	Wet - from Resistivity Log			
Point Look Out	4380	4670	Wet - from Resistivity Log			
Mancos	4678	5535	Shale			
Lower Gallup Sds.	5535	5766	Oil & Gas (Completed)			
Graneros	6519	6539	Oil & Gas (Completed)			