

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to complete or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

DEC 18 1981

1. oil ☒ gas ☐ other ☐

OIL CON. COM.
DIST. 3

2. NAME OF OPERATOR

R. E. Lauritsen

3. ADDRESS OF OPERATOR

P.O. Box 2364, Farmington NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 760 FSL, 990 FEL

AT TOP PROD. INTERVAL: 900

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Report drilling progress, tops and production casing

5. LEASE

28752

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Scarecrow

9. WELL NO.

#1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 4, T24N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6883 G.L. - 6896 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/4/81 - TD at 6858'

12/5 - 12/6/81 - Cemented production casing (see engineers report attached)

Tops as follows:	Ojo Alamo	1385	Mancos Sh	4677
	Kirtland Sh	1580	Gallup Sand	5397
	Picture Cliff	2125	Greenhorn	6440
	Lewis Sh	2223	Graneros	6519
	Cliff House	2946	Dakota	6600
	Menefee	3020	Burro Canyon	6801
	Point Look Out	4380	TD	6858

Deviation survey attached

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Lauritsen TITLE Operator DATE 12/16/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 17 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY

NMOCC



P.O. Box 819
Bloomfield, New Mexico 87413

(505) 632-3385

R. E. Lauritsen
Scarecrow #1
Section 4, T24N, R8W
San Juan County, New Mexico

DRILLING HISTORY

12/5/81 TD 6855' KB. Ran 4½" production casing as follows:

	Dowell Cement Guide Shoe	1.00'
1 jt	11.6# K-55 ST&C casing	43.97'
	Dowell Differential Fill Float Collar	1.50'
11 jt	11.6# K-55 ST&C casing	419.13'
46 jt	10.5# K-55 ST&C casing	1928.18'
	Dowell Stage Cementer	2.41'
109 jt	10.5# K-55 ST&C casing	4467.18'
167 jts		6863.37'
	landed above KB	5.37'
	casing landed at	6858.00' KB

Stage tool at 4462' KB. Anticipated PBSD 6812' KB. Top of 11.6# casing at 6392' KB. 7 centralizers thru Dakota pay, 7 through Gallup pay, and 1 above and below stage tool. Baskets above and below stage tool.

12/6/81 TD 6855' KB driller. Rig up Dowell and cement 1st Stage with 20 bbls CW-100 wash and 630 sacks Class "H" cement, 2% gel. Bumped plug at 1500 psi at 1:30 a.m. Good circulation throughout job. Dropped bomb, and opened stage cementer at 2:00 a.m. Circulated 3½ hours. Cemented 2nd Stage with 20 bbl CW-100 wash, 550 sx Class "B" cement, 2% D-79 and 100 sacks Class "H", 2% gel. Circulated 20 bbls good cement to surface. Bumped plug to 3000 psi at 7:00 a.m. Closed stage tool, held good. Left on location 1 bad jt 11.6# casing (43.58') and 5 good jts 10.5# casing (204.49') and one bad jt 10.5# casing (41.10').
JOB COMPLETE.

DICK LAURITSEN
Geophysicist
P.O. BOX 832
FARMINGTON, NEW MEXICO 87401
TELEPHONES: (505) 327-0331 OR 327-0204

USGS
P. O. Box 959
Farmington NM 87401

Re: Scarecrow #1
SE/4, SE/4, Sec. 4, T24N, R8W
San Juan County, New Mexico

Results of the deviation survey on the Scarecrow #1 were
as follows:

230'	-	$3/4^{\circ}$
1588'	-	$1-1/2^{\circ}$
2752'	-	$3/4^{\circ}$
5212'	-	$1-3/4^{\circ}$
6526'	-	$1-1/2^{\circ}$
6855'	-	$1-1/4^{\circ}$

R. E. Lauritsen