DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY  SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)  1. oil	28752 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME     SCATECTOW 9. WELL NO.     #1 10. FIELD OR WILDCAT NAME     Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)  1. oil  gas  uell  other	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME     SCATECTOW 9. WELL NO.     #1 10. FIELD OR WILDCAT NAME     Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)  1. Oil gas well other	8. FARM OR LEASE NAME SCATECTOW 9. WELL NO. #1 10. FIELD OR WILDCAT NAME Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR
1. oil s gas other	Scarecrow  9. WELL NO. #1  10. FIELD OR WILDCAT NAME Wildcat  11. SEC., T., R., M., OR BLK. AND SURVEY OR
well well other	9. WELL NO. #1 10. FIELD OR WILDCAT NAME Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR
	10. FIELD OR WILDCAT NAME Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR
R. E. Lauritsen	11. SEC., T., R., M., OR BLK. AND SURVEY OR
3. ADDRESS OF OPERATOR	
P. O. Box 2364, Farmington NM 87401	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 760 FSL, 990 FEL	Sec 4, T24N, R8W  12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: $C_{10}D$	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6883 G.L.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	A THE REAL PROPERTY OF THE PRO
FRACTURE TREAT	
ABANDON*	Committee of the Commit
(other) Cementing surface casing	Nà
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dire measured and true vertical depths for all markers and zones pertinent	ectionally drilled, give subsurface locations and
11/24/81 - Set surface casing to 229' - Hole size 12-1/4" 175 sacks Type B 5 sacks CaCl <sub>2</sub> 1 sack Flocele 13 bbl H <sub>2</sub> O displaced 10 bbl cement returned 25' cement left in pipe	0/2 0 1987 0/3 0 1987
Subsurface Safety Valve: Manu. and Type	•
18. I hereby certify that the foregoing is true and correct	
	DATE 12/16/81
(This space for Federal or State office	use)
APPROVED BY TITLE TOTAL CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

DEC 17 1981