Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED	
Budget Bureau No. 1004-0135	
Expires: March 31, 1993	_
5. Lease Designation and Serial No	
NM 28752	

BUREAU OF I	LAND MANAGEMENT	
CHANDY MOTICES	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to	drill or to deepen or recentry to a different reservoir.	
Use 'APPLICATIO	N FOR PERMIT—" for such proposals	7. If Unit or CA, Agreement Desig union
SUBI	MIT IN TRIPLICATE	
Type of Well Oil Well Gas Well Other		8. Well Name and No.
2. Name of Operator		SCARECROW #1
Merrion Oil & Gas Corpo	ration	9. API Well No.
3 Address and Telephone No. P. O. Box 840 Farmington NM 87499		10. Field and Pool, or Explatory A ea
ph: (505) 327-9801		DUFERS POINT GALLUP/DAKOTA
Location of Well (Footage, Sec., T, R, M, or Survey Description 760' fsl & 990' fel (se se)		11. County or Parish, State SAN JUAN COUNTY,
Sec 4, T24N, R8W, NMI		NEW MEXICO
12 CHECK APPROPRIATE BO	X(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
53	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
Circl About and Motion		Disease Weter
locations and measured and true vertical depths for all	Other Return to Production  timent details, and give pertinent dates, including estimated date of starting any proposed water and zones pertinent to this work.)*	
B. Describe Proposed or Completed Operations (Clearly state all performance)  Merrion Oil & Gas Corporation here  Production on beam pump has averaged 45 b	other Return to Production  timent details, and give pertinent dates, including estimated date of starting any proposed waters and zones pertinent to this work.)*  by provides notice that the Scarecrow #1 well was returned to pol of oil per day, 2 bbl of water per day, and less than 10 mcf of coing hydrocarbons in paying quantities. Please advise if the BLI.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form) work. If well is directionally drilled, give substrace roduction on June 22, 1995. gas per day (estimated, vented).
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