

5 - USGS, Fmn 1 McHugh

1 Robinson

1 Doris Ward  
Form Approved.

1 File 1 TR

Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 7-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87401

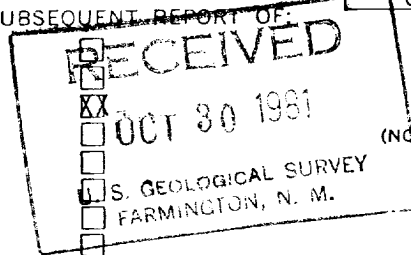
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FNL - 790' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE  
NM 14443  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Oscar the Grouch  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Undesignated Chacra  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 14 T24N R11W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6574' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See reverse for report of perfs and acid.



Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 10-30-81

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

10-29-81 Rigged up Hinson Services and Southwest Surveys. Ran GR-CCL from PBTD 1773 - 1000' (Chacra-Pictured Cliffs) Swabbed well down to 1300'. Southwest Surveys perforated Chacra intervals 1604-1611 and 1622-1625. Total 10 perforations, 1 SPF, Bi-wire Glass jets.

Hinson Services swabbed well dry. Waited 30 min. No indication of natural gas; no indication of fluid entry. Shut well in. Will acidize 10-30-81.

10-30-81 Rigged up Hinson Services. Opened well. No pressure. Allied Services acidized well using 250 gal. 15% hydrochloric acid. Breakdown 1900#; pumped acid at 2½BPM - 650#. Displaced with 10 bbl water. Pumped water at 4 BPM - 750#. Finish at 3 BPM - 650#. Instant shut-in pressure 350#. Swabbed well down. NO indication of gas. No indication of fluid entry. Shut well in.