

5 - USGS, Fmn 1 McHugh

1 Robinson

1 Doris Ward  
Form Approved.

1 File 1 TR

- Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FNL - 790' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

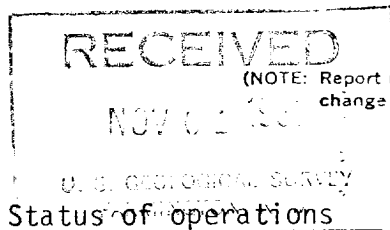
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
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☐  
☒



5. LEASE  
NM 14443

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Oscar the Grouch

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Undesignated Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 14 T24N R11W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6574' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See reverse for status of operations.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

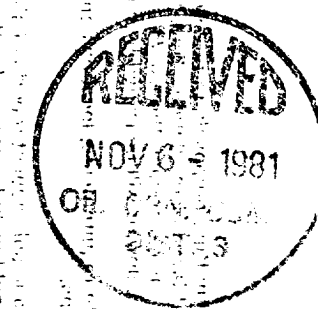
SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 11-2-81

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

Set @ Ft.



ACCEPTED FOR RECORD

NOV 5 1981

FARMINGTON DISTRICT

BY

NMOCC

10-29-81 Rigged up Hinson Services and Southwest Surveys. Ran GR-CCL from PBTD 1773 - 1000' (Chacra-Pictured Cliffs) Swabbed well down to 1300'. Southwest Surveys perforated Chacra intervals 1604-1611 and 1622-1625. Total 10 perforations, 1 SPF, Bi-wire Glass jets.

Hinson Services swabbed well dry. Waited 30 min. No indication of natural gas; no indication of fluid entry. Shut well in. Will acidize 10-30-81.

10-30-81 Rigged up Hinson Services. Opened well. No pressure. Allied Services acidized well using 250 gal. 15% hydrochloric acid. Breakdown 1900#; pumped acid at 2½BPM - 650#. Displaced with 10 bbl water. Pumped water at 4 BPM - 750#. Finish at 3 BPM - 650#. Instant shut-in pressure 350#. Swabbed well down. NO indication of gas. No indication of fluid entry. Shut well in.

10-31-81 MI & RU Hinson Service Co. swabbing unit. 600' fluid in hole. Swabbed well down. Making swab run every 15 minutes for one hr. Getting 50' fluid per run. S.D.O.N.

11-2-81 600' fluid in hole. Made 3 swab runs. Swabbed well down. Waited 15 minutes. Had 50' wtr. last run. Shut well in and moved swabbing unit.