SUBMIT IN TRIPLICATE*

Other instructions on reverse side)

Form approved, Budget Bureau No. 42 R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOL	.OG	ICAL	SUF	₹VEY
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GEOLOGICAL SURV	NM 12233	
APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLUG B	4CK 6. IF INDIAN, ALLOTTER OR TRIBE NAME
DRILL IX DEEPEN	PLUG BAC	7. UNIT AGREEMENT NAME
b. Type of well oil Well Well Other	NINGLE MULTIPL ZONE ZONE	D. JAKAI OR DANARD MARE
2. NAME OF OPERATOR MESA PETROLEUM CO.		SOUTH BLANCO FEDERAL S
3. ADDRESS OF OPERATOR 1660 Lincoln, 2800 Lincoln Center		7 10. FIELD AND POOL, OR WILDCAT
 LOCATION OF WELL (Report location clearly and in accordance wind surface 2025'/N & 1905'/ 	A William Trace Server	LYBROOK GALLUP EXT. 11. SEC., T., B., M., OR BLK, AND SURVEY OR AREA
At proposed prod. zone Same		25-24N-8W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	ST OFFICE. B. C. STARRARD C. S. S. S.	
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OF LEASE LINE, FT. (Also to Demest drig, unit line, if any)	16. NO. OF ACRES IN LEASE 1080	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE TOM IROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED I'., ON THIS LEASE, FT.	5700	20. ROTARY OR CABLE TOOLS ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6897 GL

Rotary 22. APPROX. DATE WORK WILL START*

October 30, 1981

PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SETTING DEPTH SIZE OF CASING WEIGHT PER FOOT SIZE OF HOLE 250 250 sks 12 1/4 8 5/8 10.5, 5700 950 sks 4 1/2 7 7/8

5700

(See attachments)

Gas under this lease is not dedicated to a contract.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If projection of the proposal is to drill or deepen directionally, preventer program, if any.	oosal is to deepen or plug back, give data on present give pertinent data on subsurface locations and measure	sured and true vertical depths. Give blowout
SIGNED DOUG NAME 15	Agent Agent	DATE 9/25/81
(This space for Federal or State office use)		
APPROVED BY FAMILY APPROVED BY	TITLE ALTH Dist Super	OCT 15 1981
CONDITIONS OF APPROVAL, IF ANY:	/	

OIL CONSERVATION DIVISION

P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

STATE OF NEW MEXICO ILAGY AND MINERALS DEPARTMENT

	A	II distances must la	from the cuter (hermanter e	f the Scetter.		
Cpresator			Lease				Well No.
MESA PETROL	FUM CO		SOU	TH BLANC	O-FEDERAL	_25	
Unit Letter	Section	Township	Pictrig●	•	County		
F	25	24N		8w	San Jua	<u> </u>	
Actual Footage Loca		43.	1905		t from the	Vest	line
2025	Producing Form		Pool	144	t Motif Giv		Dedicated Acreages
Ground Level Elev:	GALLUP		l "	OK GALLU	JP		40 Acr●■
6892	1 1: 4	ed to the subject				arks on t	the plat below.
2. If more the interest an	an one lease is o	dedicated to the w	ell, outline e	ach and id	entify the ow	nership	thereof (both as to working
dated by co	ommunitization, ur	fferent ownership initization, force-posser is "yes," typ	oling. etc:		nave the m		of all owners been consoli-
Yes						_	
this form i	necessary.)	Ja-aka wall until	all interests	have been	consolidate	d (by co	ommunitization, unitization, en approved by the Commis-
			+				CERTIFICATION
1905'	2025	Sec.	PCF OIL COL			Name Do Position A(Company	y certify that the information conherein is true and complete to the my knowledge and belief. Dug Harris Gent ESA PETROLEUM CO.
		25	S		HOLON V	shown notes under is tru knowl Date Su	ptember 10, 190
	1 .	ale: 1"=1000'	TALL SALES	Manager, A.		Fre Certific	d Kerr Jr.
	Sea	TTE: TTOOO.					

