

State - 5, USGS - 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

1660 Lincoln Street, #2800, Denver, Colorado 80264-2899

on(s) for filing (Check proper box)

Well	☒	Change in Transporter at:	
Completion	☐	Oil	☐ Dry Gas ☐
Change in Ownership	☐	Casinghead Gas	☐ Condensate ☐

change of ownership give name
address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
South Blanco Federal 25	#7	Lybrook Gallup Extension	State, Federal or Fee Federal	NM12233

Unit Letter F : 2025 Feet From The N Line and 1905 Feet From The W

Line of Section 25 Township 24N-5 Range 8W, NMPM San Juan Coun

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Transporter of Oil and Refinery Gas Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001
Permian Corporation		

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
 Mesa Petroleum Co. 1660 Lincoln St., #2800, Denver, CO 80264-2899

Well	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
well produces oil or liquids, no location of tanks.	F	25	24N	8W	Yes	March 12, 1982

his production is commingled with that from any other lease or pool, give commingling order number: N/A

COMPLETION DATA

COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Drill Re
Designate Type of Completion - (X)	X		X					

12-1-81	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6897' GL	3-6-82	5720'	5660'
6897' GL	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6897' GL	GalTup	5397'	
5615-19'; 5602-06'; 5570-73'; 5562-65'; 5514-24'; 5426-32'; 5397-5403'; TJSPF .32" dia.			Depth Casing Shoe
			5708'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	242.4'	200 sxs Class "B"
7-7/8"	4-1/2"	5708'	275 sxs Class "B"
			400 sxs 65-35 poz
			50 sxs Neat

EST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top sample for this depth or be for full 24 hours)

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-11-82		3-16-82	Pumping	
Length of Test	Tubing Pressure	Coating Pressure	Choke Size	
24 hrs	N/A	20 psi	N/A	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	
75	75	trace	50	

AS WELL

AS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Test Prod. Test-MCF/D			
Sealing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Production Supervisor

March 16, 1982

(11-10)

OIL CONSERVATION DIVISION

APPROVED _____, 19

APPROVED _____
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3

TITLE

This form is to be filled in compliance with RULE 1104.

If this is a request for allowance for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE III.

All sections of this form must be filled out completely for slide on next and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transported, or other such change of conditions.

Separate Form C-104 must be filed for each pool in unconsolidated wells.