District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV 2040 South Pa I.	checo, S	anta F	e, NM 8756	)5 T EOD A			. 14141 0						ENDED REPOR		
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Lomak Production Company										' OGRID Number  1 5 4 0 6 0					
500 Ti	ton Co	mpany Suite	2104					<sup>3</sup> Reason for Filing Code							
500 Throckmorton St., Suite 2104 Fort Worth, TX 76102										Сн - 7/1/96					
30 - 0 45.		Tubro	ole Collum		Pool Nag	ne		Pool Code							
'Property Code Lybrook Gallup							Property N			42289					
				South	- ·			* Well Number 7							
	Surfa	ce L	ocation	<u> </u>						<del></del>		·	<u></u>		
Ul or lot no.	Section			Range	Lot.Idn	Feet fr	om the	he North/Sc		Feet from the	East/W	est line	County		
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UL or lot no. Secti		on Hole Lo		<del></del>											
CD of Dt No.	Section	ion Township		Range	Lot Idn	Feet fr	om the	North/S	outh line	Feet from the	East/W	est line	County		
(12 Lse Code	13 Pro	ducing	Method C	ode 14 Gas	Connection Dat	e 15	C-129 Perm	it Number	.   "	C-129 Effective					
NM12233										C-129 Ellective	Pale	" C-)	129 Expiration Date		
II. Oil a		as T				<del></del>				<del></del>		L			
"Transporter OGRID		<sup>19</sup> Transporter Name and Address					21 O/G			11 POD ULSTR Location					
009018	(	Giant Refining Company									and [	Descriptio	<u> </u>		
00000		5764 US Hwy. 65					0								
		Farmington, NM 87401  Lomak Production Company													
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Well C		etio		Ready Date	<del></del>	71 mm									
• ***			wendy Date			<sup>27</sup> TD		* PBTD		<sup>29</sup> Perforat	ons	ons MDHC, D			
3	31 Hole Size			<sup>31</sup> C	asing & Tubing	33 Depth Set					<u> </u>	<sup>14</sup> Sucks Cement			
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I. Well?		)ata					<u></u> _	<del></del>	· · · · · · · · · · · · · · · · · · ·	<u></u>					
3 Date Ne	w Oil			livery Date	Date		<sup>38</sup> Test Leng		" Tbg. Pressure		* Csg. Pressure				
" Choke	Size			Oil 45 XI											
			Ou		↔ Water		" Gas		45 AOF		4 Test Method				
I hereby certify	that the	THES O	f the Oil Co	onservation Div	ision have been	complied	<del></del>					<u>L</u>			
nowledge and be	morman	on giye	en above is	true and compl	ete to the best of	my	<b>J</b>	OI	L CON	SERVATIO	ON D	IVISI	ON		
ignature.	mature bletale								Approved by:						
inted name: Paula Hale							Title: SUPERVISOR DISTRICT #3								
Operations Analyst							Approval Date:								
ate: 6-	2-				7/870-26	01	<b> </b>			AUG 1 2	<del>1996 -</del>	·			
If this is a cha	inge of o	perato	r fill in the		ber and name o		rious operat	or							
			itor Signati				-	BAI	NON E	NERGY INCO	RPORA	ATED			
//.		5	or organit	are			Printed				Title	=	Date		
		-				P	.D. Jo	hnson		Chief Exec	utive	Offi	cer 6/17/9		