SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42 R1425.

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

50-045-252/6

NM 12233

APPLICATION	N FOR PERMIT	TO DRILL,	DEEPEN	OR PLUG I	BACK	G. IF INDIAN, ALIZOTTER	OR TRIDE NAME	
1a. TYPE OF WORK	ILL 🛚	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT N	AM#	
b. Type of well oil [V] o	A# []		MINGLE	i [] MDIATII	יבשי	6		
WELL X W	VELL OTHER		7.0 N 10	ZONE		South Blance	* .	
MESA PETR	OLEUM CO.					9. WELL NO.	; rederal 2:	
3. ADDRESS OF OPERATOR					**. i~ - \	6		
1660 Linc	oln, 2800 Linco eport location clearly and	<u>In Center,</u>	Denver,	-Co. 80264	.)	10. FIELD AND POOL, O	R WILDCAT	
At surface		& 700'/W	thiany Etage	requirements.*)	4	Lybrook Gal	lup Ext.	
At supposed pand com				11. MEC., T., B., M., OR E AND SURVEY OR AR	LK. EA			
At proposed prod. zon	e same		Ý			35-24N-8W		
14. DISTANCE IN MILES .	AND DIRECTION FROM NEAD	REST TOWN OR POS	T OFFICE	- for (distribute a communici) Astronomic (distribute a communici		12. COUNTY OR PARISH	13. STATE	
						San Juan	NM	
15. DISTANCE FROM PROPE LOCATION TO NEAREST PROPERTY OR LEASE I	r		16. No. OF	16. NO. OF ACRES IN LEASE 17. NO.		OF ACRES ASSIGNED. HIS WELL		
(Also to nearest drlg	g. unit line, if any)		108			40		
 DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 			19. PROPOS		20. ROTA	20. ROTARY OR CABLE TOOLS		
21. ELEVATIONS (Show who			570	U	1	Rotary		
6897 GL						October 30,		
23.	P	ROPOSED CASI	NG AND CE	MENTING PROGRA	AM -	, occoper bo,		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH	1	QUANTITY OF CEMEN	- 1	
12 1/4	8 5/8	24		250	Ī	250 sks	<u>T</u>	
7 7/8	4 1/2	10.5		5700		950 sks		
•						300 SKS		
	J I		1					
(6)	1 1 3							
(See atta	chments)				•	· · · · · · · · · · · · · · · · · · ·		
Gas under	this lease is n	not dedicat	e at ha	contract	3		_ 글 3 - 본 _	
das ander	ciris rease is i	iot deareat	ica to a	contract.	:	THE REAL PROPERTY.	고급 (1) 그 글 목	
					v.	KELFINEN	\ **	
						/ RILLIYLU	. 	
						4001		
					- [OCT 19 1981	<u> </u>	
						OIL CON. COM	i I	
						DIST 3		
N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If p	roposal is to deep	en or plug b	ack, give data on p	esent prod	uctive zone and proposed	l new productive	
one. If proposal is to dreventer program, if any	drill or deepen directional	lly, give pertinent	data on sub	surface locations ar	d measured	d and true vertical depths	3. Give blowout	
4.	1.							
SIGNED Deug	+ Augustin	ТІТ	Aa	ent		9/25	7.81	
	oug Harris		1/8		······	DATE	701	
(This space for Feder	al or State office use)							
PERMIT NO.	77 1 11		APPR	OVAL DATE			i i i i i i i i i i i i i i i i i i i 	
\mathcal{L}	151/11/		1.4	-00c	,	0CT 1	5-198 1	
CONDITIONS OF APPROVA	to He tay Mist. Duple			DATE	· .			
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•	ali A. IASHED	. 1	0.887063 					
			*					

OIL CONSERVATION DIVISION

ENERGY AND MINERALS DEPARTMENT

P. O. DOX 7088 SANTA FE, NEW MEXICO 87501

Form (-107 kevised 10-1-

All distances must be from the cuter houndaries of the Section

		All distances must be fre	m the cutef lieumdelles	ed the Section	٠. 							
Operator			Lease			Well No.						
MESA PETROLEUM CO			SOUTH BLANCO-FEDERAL 25			6						
Unit Letter	Section	Township	Range .	County								
E	25	24N	8w	San J	uan							
Actual Footage Loc	ation of Well:											
2240	feet from the NO	rth line and	700 fe	et from the	West	line						
Ground Level Elev:	Producing For	mation	Pool			Dedicated Acreage:						
6873	GAL	LUP	LYBROOK GAL	1 HP*		40 Acres						
2 0 11 1		****			.1	·						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?												
Yes No If answer is "yes," type of consolidation												
If answer	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of											
	necessary.)	···	-	·								
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
					 							
			1	1	-	CERTIFICATION						
			1		1 hereby	certify that the information con-						
	i	grippy in proceedings of the contract of the c	and and the second seco	,	1	erein is true and complete to the						
ō	i	**************************************		# 1	l	my knowledge and belief.						
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					Compony Mi	ESA DETROLEUM CO						
700	Sed		1		Date Mil	ESA PETROLEUM CO.						
			1		S	eptember 25, 1981						
i,			' 									
	1	25	!		l '	certify that the well location						
		-7			shown o	n this plat was plotted from field						
	4		Carn IPA		notes of	factual surveys made by me or						
	1		CI FINFIN X		under m)	y supervision, and that the same						
	!		KIPPI I		is true	and correct to the best of my						
	I		10 1081	\	knowled	ge and belief.						
	_1		OCT 19 1981	I								
	1	\		1								
	1	\	OIL CON. COM.		Date Surve	eyed						
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