

UNIT	
CLASS	
OFFICE	
TRANSPORTER	OIL
	GAS
PRATER	
LOCATION OFFICE	
PRINTER	

OIL CONSERVATION DIVISION
P. O. BOX 2846
SANTA FE, NEW MEXICO 87501

State - 5, USGS - 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

1660 Lincoln Street, Suite 2800, Denver, CO 80264-2899

Person(s) for filing (Check proper box)

Well	☒	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
South Blanco Federal 25	6	Lybrook-Gallup Ext.	State, Federal or Fee Federal NM	12233

Unit Letter	E	2240	Feet From The	N	Line and	700	Feet From The	W
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Line of Section	25	Township	24N	Range	8W	NMPM	San Juan	Cow
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SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P. O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Mesa Petroleum Co.	1660 Lincoln Street, Denver, CO 80264-2899
Well produces oil or liquids, or location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	E 25 24N 8W Yes 12-18-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Drill R. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-21-81	12-12-81	5701'	5663'
Sections (DI, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6897' GL	Gallup	5492'	5442'
Measurements	5596', -92', -88', -60', -58', -56', -47', -39', 5500', 5498', -96', -94', -92' HPF - .38" dia.	Depth Casing Shoe	5703' KB

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	244.45' KB	200 Class "B"
7-7/8"	4-1/2"	5703' KB	275 Class "B"
			400 65/35 poz
Tubing	2-3/8	5442'	N/A

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

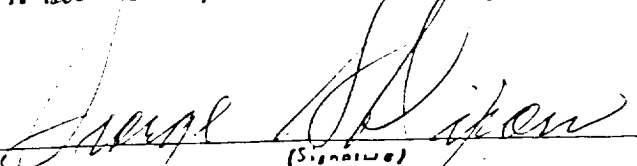
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
12-14-81	12-15-81	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hrs.	N/A	20 psi
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
50 BO	50	trace

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Casing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Casing Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Division Production Supervisor
12-21-81

OIL CONSERVATION DIVISION

DEC 23 1981

APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the flow tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of record.

Separate Form C-104 must be filed for each pool in new recompleted wells.