

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
BANNON ENERGY INCORPORATED (713) 537-9000

3. Address and Telephone No.  
3934 FM 1960 WEST, STE 240, HOUSTON, TX 77068

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2240' FNL, 700' FWL  
Sec. 25, T24N, R8W

5. Lease Designation and Serial No.

NM 12233

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Blanco

9. API Well No.

Federal 25-6

30-045-25216

10. Field and Pool, or Exploratory Area

Lybrook Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached for plugging procedure

RECEIVED  
MAR 3 1993  
OIL CON. DIV  
DIST. 3

RECEIVED  
MAR 3 1993  
OIL CON. DIV  
DIST. 3

RECEIVED  
BLM  
93 FEB 18 PM 2:48  
070 FARMINGTON, NM

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

I hereby certify that the foregoing is true and correct

Signed DeWayne Blancett DeWayne Blancett Title New Mexico Foreman

Date 2/12/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

APPROVED

FEB 25 1993

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

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070 FARMINGTON, NM

Bannon Energy, Inc.  
South Blanco Federal No. 25-6

### Proposed Plugging Procedure

Casing: 8 5/8", 24.0 lb, @ 244' w/ 200 sxs  
TOC- surface  
4 1/2", 10.50 lb @ 5703'. FC- 5662  
First stage- 275sxs, TOC- 4800 {CBL}  
Stage collar- 3074'  
Second stage- 400 sxs, TOC- 900 {CBL}

### Formation Tops

Ojo Alamo	- 1289	Menefee	- 3468
Kirtland	- 1428	Pt. Lookout	- 4279
Fruitland	- 1768	Mancos	- 4482
PC	- 1949	Gallup	- 5321
Lewis	- 2018	PBTD	- 5663
Chacra	- 2352	TD	- 5701
Cliffhouse	- 3446		

Perfs. 5372 - 5596

### Procedure

1. Spot 50 sx plug across perfs. 5596' to 5372'. Let cement set overnight. Tag cement top. Minimum 50' above top perforation.
2. Perforate casing at 3521'. Squeeze 100 sxs through perforation.
3. Spot 25 sxs inside casing 3521' to 3396'.
4. Spot 80 sxs inside casing 2093 to 1239'.
5. Spot 10 sxs inside casing 294' to 194'.
6. Spot 10 sx surface plug.
7. Cut-off well head and casing. Install P & A Marker.

8. Remove all production equipment, surface lining and set the anchors.
9. Rehabilitate location and access road.
10. Proposed starting date- April 1, 1993.
11. Gell mud will be used to separate cement slugs.

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070 FARMINGTON, NM

# BAKER OIL TOOLS, INC.

SERVING THE WORLD

DATE

WELL NO. 25-6

LEASE SB Federal

FIELD Lybrook

25 T24N R8W

SAN JUAN

NM 12233

12 1/4" hole, 8 5/8 CS9 @ 244' w/ 200 SXS  
TOC - SURFACE

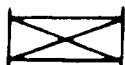
DV Tool - 3074  
2<sup>ND</sup> stage - 400 SXS TOC - 900H (CBL)

## Formation Tops

Ojo Alamo	-	1289
Kirtland	-	1428
Fruitland	-	1768
PC	-	1949
Lewis	-	2018
Chacra	-	2352
Cliff house	-	3446
Menator	-	3468
Pt Lookout	-	4279
Manco	-	4482
Gallup	-	5321
PRTD	-	5663
TD	-	5701

Perfs - 5372 to 5596

7 7/8 hole, 4 1/2 10.50 16, @ 5703' FC - 5663'  
1<sup>ST</sup> stage 225 SXS TOC - 4800' (CBL)



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION

IN REPLY REFER TO  
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 6 South Blanco Federal 25

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

1) Spot 1st plug from 5646' to 5271'. (Top of Gallup @ 5321')

2) Perforate @ 294' and circulate cement to the surface. (btm of Sucker Csg. @ 294')

Office Hours: 7:45 a.m. to 4:30 p.m.