Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

7068

DISTRICT II P.O. Drawer DD, Artesia, NIM \$2210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALL TO TRANSPO	LOWABLE ORT OIL AN	AND AUTHO	RIZATION GAS
Bannon Energy, I				Well API No. 30-045-25217
3934 F.M. 1960 West Reason(s) for Filing (Check proper box)	, Suite 240, Houston	ı, Texas	77068	
lew Well	Change in Transport Oil XX Dry Gas	erof: ☐ Ef	Other (Please e fective 6-1	
change in Operator Comments of operator give name and address of previous operator Comments operator C	Casinghesd Gas Condens		Change of A	

Vecombienos	Oil	XX.	Dry Ga	. 🗆	Effect:	ive 6-1-	90				
Change in Operator	Caninghe	ad Gas [_			ge of Ad					
If change of operator give name and address of previous operator					- Ollan	ge of Au	uress				
IL DESCRIPTION OF W	ELL AND LE	ASE			· · · · · · · · · · · · · · · · · · ·			-			
Lease Name		Well No	. Pool Na	me, Includ	ing Formation	·	Via	-C1			
South Blanco	Federal 26	ral 26 6 Kin						d of Lease Lease No. e, Federal or Fee NM 12233			
Unit LetterA	:8	30	_ Feet Fro	om The	orth Lin	670	· F	et From The	ast	• •	
Section 26 T	ownship 24N	·	Range	8W		мрм,		Juan		Line	
III. DESIGNATION OF T	RANSPORTE	R OF C	IL ANI	D NATU	RAL GAS					County	
Giant Refining C	ompany	or Conde	n mie		Address (Giv	e address to w	hich approved	copy of this f	orm is to be se	mi)	
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Bannon Energy, Inc.					P. O. Box 9156, Phoenix, AZ 85068 Address (Give address to which approved copy of this form is to be sent) 3934 F.M. 1960 West, Suite 240, Houston, TX.						
If well produces oil or liquids, give location of tanks.	Unit	Sec	Twp.	Rge.	Is gas actually	.n. 1900	When	uite 24	0, Houst	on, TX.	
		A 26 24N			1700						
If this production is commingled wi IV. COMPLETION DATA	in that from any other	er lease of	pool, give	commingl	ing order numb	er.					
Designate Type of Compl	etion - (X)	Oil Wel	ı G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready t	o Prod.		Total Depth		<u></u>	P.B.T.D.	<u></u>	<u>i</u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation				Top Oil/Gas Pay					
Perforations									Tubing Depth		
								Depth Casin	g Shoe		
	1	UBING	CASIN	GAND	CEMENTIN	IC DECOR		<u> </u>			
HOLE SIZE	TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE					DEPTH SET	<u> </u>	SACKS OF ITS			
								3	ACKS CEME	:N1	
											
V. TEST DATA AND RECOIL WELL (Test must be	UEST FOR A	LLOW	ABLE						 		
Date First New Oil Run To Tank	ofter recovery of to	tal volume 1	of load oil	and must	be equal to or a Producing Mel	exceed top allo	wable for this	depth or be for	or full 24 hour.	s.)	
Length of Test						in ion, pa	ग्फ, हुट्ड गुग, हा	c.j			
	Tubing Pres	Tubing Pressure				TE .	កា	EEFINER			
Actual Prod. During Test	Oil - Bbis.	Oil - Bbis.				Water - Bbis.			T V IS		
GAS WELL								MAY2 2	1990	<u>ت</u>	
Actual Prod. Test - MCF/D	Length of I	Length of Test			Bbis. Condensate/MMCF			H-CONLDIV.			
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			DIST_3			
W 62-11-11-11-11-11-11-11-11-11-11-11-11-11						e (onice-itt)		Choke Size			
VI. OPERATOR CERTI	FICATE OF	COMP	LIANC	E			·		- 		
Division have been complied with and that the information since at an arms.					OIL CONSERVATION DIVISION						
is true and complete to the best of	my knowledge an	d belief.	- · -		Date	Approved	i i	MAY 82	1990		
Simulation of the state of the	Holomb					FF: 0.00			n		
Signature W.J. Holcom	 b	Aga	ent		Ву		3	ပေ့ဓ		·	
Printed Name					TitleSUPERVISOR DISTRICT #3						
5-18-90 713 537-9000					IIIIe						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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