SUBMIT IN TRIPLICATE*

(Other Instructions on reverse side)

Form approved, Budget Bureau No. 42 R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

NM	1 1	2	2	3	3	
1/1/17	1 1	ι.		J	J	

GEOLOGICAL SURVEY							NM 12233		
APPLICATION	I FOR PERMIT T	O DRILL, I	DEEPI	EN, OR PLI	JG BACK	G.	IF INDIAN, AUGUTTE	E OR TRIBE NAME	
	LL 🗓	DEEPEN		PLUC	BACK [7.	UNIT AGREEMENT I	NAM B	
b. TYPE OF WELL OIL WELL X	S OTHER			NGLE	MULTIPLE ZONE	8.	FARM OR LEASE NA		
2. NAME OF UPERATOR							SOUTH BLANC	:O FEDERAL 2	
MESA PETROLEU	JM CO.				-	9.	WELL NO.		
3. ADDRESS OF OPERATOR							7 ~	1.	
1660 Lincoln	, 2800 Lincoln (Center, Der	ver.	-Co. 80264	1	10	. FIELD AND POOL,	OR WILDCAT	
4. LOCATION OF WELL (Re	port location clearly and			State Tequirements	i.*)	1	Lybrook Ga	₁llup Ext. 🦳	
1900'/N & 1660'/E						11	11. BEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone	e		1	ga mak Na Sala			(3) oc oan ou		
Same							26-24N-8W		
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFIG	" U. S. Grade 17 Jane		+ 12	San Juan	NM	
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to Desrest drig	INE, FT.		16. NO	1080		NO. OF A	CRES ASSIGNED .		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 2:		20. 1	20. ROTARY OR CABLE TOOLS ROtary			
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					1:	22. APPROX. DATE W	ORK WILL START*	
6897 GL							October 30), 1981	
23.	_= P	ROPOSED CASI	NG ANI	D CEMENTING I	PROGRAM	<u>.</u> –		-	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEP	тн		QUANTITY OF CEME	NT	
12 1/4	8 5/8	24		250) sks		
7 7/8	4 1/2	10.5		5700		950) sks		
(See attachme	ents)								

Gas under this lease is not dedicated to a contract.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Agent (This space for Federal or State office use) PERMIT NO. APPROVAL DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. DOX 2088

THERET AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-107 kertsed 10-1-1

All distances must be from the cuter houndaries of the Section.

[6		·	11				Well No.		
Operator, MESA PETROLEUM CO			l	SOUTH BLANCO-FEDERAL 26			7		
Unit Letter Section Township				Range County					
G	26	24N		8w	Sa	n Juan	•		
Actual Footage Location of Wells									
1900 fee	t let from the	North	line and	1660	feet from the	<u>East</u>	line		
Ground Level Elev:	Producing For		Poo	-			Dedicated Acreage:		
6860	Gallup)		Lybrook Ga	allup		40 Acres		
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working									
interest a	nd royalty).								
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
Yes		nswer is "yes							
	is "no," list the f necessary.)	owners and tr	act descript	ions which h	ave actually	been consolid	ated. (Use reverse side of		
		ed to the well	until all int	erests have	been consol	idated (by con	nmunitization, unitization,		
							approved by the Commis-		
sion	C								
				1		1	CERTIFICATION		
	i .			1			of all all information and		
	1					1 1	certify that the information con- erein is true and complete to the		
	1		_			1 1	ny knowledge and belief.		
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			15	ļ			ing Hair		
						Nome	Doug Harris		
		I				Position	2049		
	i			_	//		Agent		
			.@)	.6601	Company	MEGA DETROIT		
	I Se	c.				Date	MESA PETROLEUM		
	i					Date	September 25, 1981		
	1								
	t		_	1		1 hereby	certify that the well location		
	1 171		26	1		1 1	this plat was plotted from field		
	11/130 X			i		1 1	octual surveys made by me or		
	VI LIAL	. \		i		under m	supervision, and that the same		
	Mrn	981		· I		1 1	and correct to the best of my		
	ALLILIA V	COM.	and the company of th			knowled	ge and belief.		
	OIL CON	3 1-				-			
	OIT DIST	" /	<u></u>			Date Surve	yed		
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U. C. and Land Surve									
	1 .		<u></u>		The second secon	OFFICE.	B. Kerr Jr.		
Certifical solution									
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