

STATE OF NEW MEXICO	
DEPARTMENT OF ENERGY	
OFFICE OF OIL AND GAS	
REGISTRATION DIVISION	
PERMITS SECTION	
DATE	
FILE NO.	
WELL NO.	
POOL NO.	
TRANSPORTER	
DATE	
PRAYER	
LOCATION OFFICE	
STAMP	

OIL CONSERVATION DIVISION State - 6
P. O. BOX 2080 USGS - 1
SANTA FE, NEW MEXICO 87501

Randy - 1
Sharon - 1
K. Stanley - 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

1660 Lincoln Street, Suite 2800, Denver, CO 80264-2899

Reason(s) for filing (Check proper box)

Well ☒ Completion ☐ Change in Ownership ☐
Change in Transporter of: Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
South Blanco Federal 26	7	Lybrook-Gallup Ext.	State, Federal or Fee Federal	NM1223

Unit Letter G 1900 Feet From The North Line and 1660 Feet From The East

Line of Section 26 Township 24N Range 8W NMPM San Juan

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Permian Corporation

P. O. Box 1183, Houston, Texas 77001

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Mesa Petroleum Co.

1660 Lincoln St., Suite 2800, Denver, CO 80264-2899

Does well produce oil or liquids,
give location of tanks.

Unit	Sec.	Twp.	Rge.
G	26	24N	8W

Is gas actually connected?

No

When

1-26-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Drill R ☐

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-21-81	1-19-82	5680' KB	5627' KB

Sections (D, RT, CR, etc.)
6897' GL

Name of Producing Formation
Gallup

Top Oil/Gas Pay
5463'

Tubing Depth
5597'

Perforations

5463-5472' - 1 JSPF - .32" diameter

Depth Casing Shoe
5671' 11"

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	238' KB	200 sxs Class "B"
7-7/8"	4-1/2"	5671' KB	1200 sxs 65/35 poz
tubing	2-3/8"	5597' KB	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
1-21-82	1-21-82	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hrs	N/A	20 psi
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
40 BO	40 BO	trace
		Choke Size
		N/A
		Cos-MCF
		40 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

George S. Dixon (Signature)
Division Production Supervisor

January 22, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 27 1982, 19

Original Signed by FRANK T. CHAVEZ

BY

TITLE SUPERVISOR DISTRICT # 8

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or de-
well, this form must be accompanied by a tabulation of the de-
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of con-

Separate Forms C-104 must be filled for each pool in re-
completed wells.