

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 12233

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 26-7

9. API Well No.

30-045-25220

10. Field and Pool, or Exploratory Area

Lybrook Gallup

11. County or Parish, State

San Juan County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bannon Energy Incorporated

3. Address and Telephone No.

3934 FM 1960 West, Suite 240 -Houston, Texas 77068-3539

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,900' FNL, 1,660' FEL
Sec. 26, T24N, R8W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well plugged and Abandoned September 7, 1993. See attached report.

RECEIVED

OCT 20 1993

OIL CON. DIV.
DIST. 3

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

070 F.M. 1960 WEST, SUITE 240, HOUSTON, TEXAS 77068-3539

29 OCT 12 PM 1:29

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date 10/4/93

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

OCT 14 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

AMMOOD

Bannon Energy Inc.
South Blanco Federal #26-7
1900' FNL, 1660' FEL
Sec. 26, T24N, R8W
San Juan County, NM
NM 12233

September 8, 1993
Page 1 of 1

PLUG AND ABANDONMENT REPORT

Cementing Summary:

- Plug #1 from 5267' to 4609' with 50 sxs Class B cement.
- Plug #2 from 3439' to 3110' with 25 sxs Class B cement above CR at 3439'.
- Plug #3 from 1983' to 995' with 75 sxs Class B cement.
- Plug #4 from 288' to surface with 127 sxs Class B cement, circulate good cement to surface.

Plugging Summary:

- 8-31-93 Drive rig and equipment to location. Rig up and spot equipment. Pick up on rods and did not feel pump unseat. POH and LD 180 3/4" rods. ND wellhead and moved tubing. NU wellhead and shut in well.
- 9-1-93 ND wellhead and NU BOP. POH and tally 166 joints 2-3/8" tubing (5082'). RIH with open ended tubing; tag bottom at 5282'. Procedure change approved by M. Flanagan with BLM. Plug #1 from 5267' to 4609' with 50 sxs Class B cement. Pull out of cement and attempt to squeeze cement, no pressure. POH to 4000' and WOC.
- 9-2-93 RIH and tag cement at 4866'. Mix and spot 20 bbls 8.4 40 vis mud from 4800' to 3501'. POH with tubing. Perforate 4 holes at 3501'. PU 4-1/2" cement retainer and RIH; set at 3439'. Pressure test tubing to 1000#; attempt to establish injection rate into holes up to 1000#. Procedure change approved by K. Schneider with BLM. Pull out of cement retainer. Plug #2 from 3439' to 3110' with 25 sxs Class B cement above CR at 3439'. POH to 3000'. Mix and spot 16 bbls 8.4# 40 vis mud from 3000' to 1988'. POH to 1983'. Plug #3 from 1983' to 995' with 75 sxs Class B cement. POH to with tubing. Shut in well and SDFN.
- 9-7-93 RIH and tag cement at 1064'; POH to 1053'. Mix and spot 12 bbls 8.4# 40 vis mud from 1053' to 288'. POH and LD tubing. Perforate 2 holes at 288'. Caused casing to jump up 5'; ND bop and cut off casing at top of wellhead. NU BOP and establish circulation out bradenhead. Plug #4 from 288' to surface with 127 sxs Class B cement, circulate good cement to surface. Shut in well and WOC. ND BOP and cut off wellhead. Install P&A marker with 20 sxs cement. Rig down equipment and move off location.