

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 890' FSL - 1850' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
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☒

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

XX 4 1/2" Casing & Cement

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for details of 4 1/2" casing and cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 3-23-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 26 1982

FARMINGTON DISTRICT

BY E. O. 13

NMOCG

Run Big Light 1-E

3-21-82 Ran 50 jts. 4½" O.D., 11.6#, J-55, 8 Rd, LT&C csg. (2023.72') plus 111 jts. 4½" O.D., 10.5# (4432.89'). T.E. 6456.61' set at 6443' RKB. Circulate with mud pumps for 45 min. Preflushed hole with 10 bbls. mud flush.

Cemented 1st stage with 250 sx class "B" with 4% gel + ¼# flocele per sk followed by 150 sx class "B" neat. Total slurry 565 cu.ft. Had good mud returns and reciprocated pipe while cementing. Bumped plug with 1800 psi. Held OK. P.O.B. at 4:10 a.m. Opened D.V. tool with 1300 psi. Circulate 3 hrs. with mud pumps.

Cemented 2nd stage with 10 bbls. mud flush, 475 sx 65-35 with 12% gel + ¼# flocele per sk followed by 100 sx class "B" + ¼# flocele per sk. Total slurry 1400 cu.ft. Had good mud returns and circulated small amount of cement to surface. Bumped plug with 2500 psi. Held OK. P.O.B. at 8:10 a.m. Set slips, cut off casing. Rig released at 9:30 a.m. 3-20-82.