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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DUGAN PRODUCTION CORP.

Address P O Box 208, Farmington, NM 87499

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Big Eight	Well No. #1E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Fed	Lease No. NM25440
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Location
Unit Letter 0 : 890 Feet From The South Line and 1850 Feet From The East
Line of Section 8 Township 24 N Range 9 W , NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent) P O Box 256, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 8	Twp. 24N	Rge. 9W	Is gas actually connected? No	When
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If this production is commingled with that from any other lease or pool, give commingling order number: R-6825

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded 3-8-82	Date Compl. Ready to Prod. 7-20-82	Total Depth 6443' RKB	P.B.T.D. 6330' **					
Elevations (DF, RKB, RT, CR, etc.) 6692' GL; 6704' RKB	Name of Producing Formation Dakota	Top Oil/Gas Pay 6288	Tubing Depth 6275'					
Perforations 6288-6300, 12 holes	** (6375-87 & 6388-94 PB w/ Bridge plug & cement)			Depth Casing Shoe 6443' RKB				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	171' RKB	136 cf
7-7/8"	4-1/2"	6443' RKB	1965 cf in 2 stages
	2-3/8"	6275'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-20-82	Date of Test 7-31-82	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 8 hrs	Tubing Pressure -0-	Casing Pressure 725 psi	Choke Size none - swab test
Actual Prod. During Test	Oil - Bbls. 3 BOPD	Water - Bbls. 90 bbls frac water	Gas - MCF 216 MCF GPD

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim L. Jacobs (Signature)
Geologist (Title)
10-5-82 (Date)

OIL CONSERVATION DIVISION

APPROVED Oct 6 1982, 19
BY SUPERVISOR DISTRICT #3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filled for each pool in multiply