Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

I.

OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 8750004-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator					·			
Meridian Oil Inc.	Meridian Oil Inc.				Well API No. 36.045.25272			
P.O. Box 4289, Far	mington, 1	New Mexico	87499					
Reason(s) for Filing (Check proper box)					Other (Please	e ernlain)		
New Well	Change in Transporte			:				
Recompletion	Oil		Elicelive Date 2-1-34					
Change in Operator X	2., Gub			X				
Change in Operator X	Casinghead	d Gas	Condensate	!				
If change of operator give name	***************************************	***************************************		********	***************************************	***************************************		
and address of previous operator	P&PPr	oduction Inc	., P.O. Box	3178. N	Aidland Te	exas 79702-3	178	
II. DESCRIPTION OF WE	LL AND	LEASE				77702-3	170	
Lease Name Well No. Pool Name, Includi			iding Formation	Formation Kind of Lease Lease No.				
State of New Mexico 36 Location	13 Lybrook Gal		lup		State, Federal or Fee		L 2936	
Unit Letter I	1650	F + 6 - 4	C - 41		222		***************************************	
Section 36	Township	Feet form the 24 North	South	Line and	990	Feet From The	West Line	
***************************************			Range	8 West	,NMPM,		San Juan County	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which presented as a Strict of Oil or Condensate								
Meridian Oil Inc		or Condensate	X	Address (Give address to which approved copy of this form to be sent)				
Name of Authorized Transporter of Casinghe	ad Gas	or Dry Gas			P.O. Box 4289, Farmington, NM 87499			
Bannon Energy Corp.	au Cas	X bi Diy Gas		Address (Gr	Address (Give address to which approved copy of this form to be sent) 3934 FM 1960 West #240, Houston, TX 77068			
If well produces oil or	i Unit	Sec.	Twp.					
liquids, give location of tanks.	I	36	1 24N	Rge.	Is gas actually	connected?	When ?	
If this production is commingled with that from	m any other leas				<u> </u>			
IV. COMPLETION DATA								
	i Oil Well	Gas Well	New Well	Workover	; Deepen	Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion - (X)	1	l L	1		!	l lag Dack	Jame Resv Dill Resv	
Date Spudded Date Compl. R	teady to Prod.		Total Depth	****************	***************************************	P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	icing Formation		T 0:1/0	- D		***************************************	
(a s, s = 1, st, st, st, st, st, st, st, st, st, st				Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE CASING & TUBING S				DEPTH SET SACKS CEMEN				
						STORE CEMEN		
Y. God and a second	<u> </u>			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
V. TEST DATA AND REQU	UEST FO	R ALLOWA	ABLE					
OIL WEL (Test must be after recovery of Date First New Oil Run To Tank	f total volume o	f load oil & must b	e equal to or exc	eed top allo	wable for this de	epth or the r	R.E.IVFM	
Date First New Oil Run 10 Tank	First New Oil Run To Tank Date of Test Producing				mp, gas lift, etc.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
Length of Test	Tubing Pressur	Casing Pressure	Casing Pressure Choke Size FFR = '2 1994					
			Choke Size			rt	B - 12 1994	
ctual Prod. During Test Oil - Bbls.		Water - Bbis.			Gas - MCF	CON. DIV		
CACWELL				DIST. 3				
GAS WELL Actual Prod. Test - MCF/D	Length of Test	***************************************	The same					
NO.	Lengui of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
						Choke Size		
VI. OPERATOR CERTIFIC	CATE OF	COMPLIA	NCE	**************	***********************	<u></u>	**************	
I hereby certify that the rules and regulati	ions of the Oil Co	onservation Divisio	n have	Ω	II CONS	ERVATION	I DIVICION	
been complied with and that the informati best of my knowledge and belief.	on given above	is true and complet	e to the	U	IL CONS	ERVATION	MOISION	
\mathcal{M}				Date Approved FEB 0 2 1994				
Williamon I I/C/ I/Ossu					FLD V & 1334			
Signature		- Land		By		1		
Shannon McMorris	is Production Assistant			Tomat) Chang				
Printed Name	Title			Title SUPERVISOR DISTRICT #3				
2/1/94	505-326-9526						- 1. Dill 4	
Date		Telephone No).					

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.