Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Title:

Previous Operator Signature

Telephone (505) 327-4892

eggy Bradfield

rinted Name

47. If this is a charge of operator fill in the OGRID number and name of the previous Meridian Oil Inc

Regulatory Administrator

Title

8/1/95

Date

14538

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 2. OGRID Number 1. Operator Name and Address THOMPSON ENGINEERING & PRODUCTION CORP 037581 7415 East Main Street, Farmington, New Mexico 87402 Oper Name Chg - from Meridian Effective 8-1-95 6. Pool Code 5. Pool Name 42289 30-045-25273 Lybrook Gallup 7. Property Code 8. Property Name 9. Well Number / 25 25 State of New Mexico 36 10. Surface Location Feet from the North/South line Feet from the East/West line County Section Township Range Lot Idn UI or lot no. 36 24N 790 South 790 West M 8W San Juan **Bottom Hole Location** III. UI or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12. Ise Code 13. Producing Method Code 14. Gas Connection Date 15. C-129 Permit Number 16. C-129 Effective Date 17. C-129 Expirationn date S Flowing III. Oil and Gas Transporters 20. POD 21. O/G 22. POD ULSTR Location 19. Transporter Name 18. Transporter and Description OGRID and Address 00847 Gary Williams Energy Corp 0247 0 1587 Bannon Energy Corp. 1 1 2 1 7 3 0 G GIANT PEFTYING COMPANY 9018 P.O. BOX 12999 SCOTTSDALE, AZ 85267 2 1995 IV. Produced Water GOM: DIV. 23. POD 24. POD ULSTR Location and Description Disii. S 27. TD 28. PBTD 29. Perforations 25. Spud Date 26. Ready Date 30. Hole Size 31. Casing & Tubing Size 32. Depth Set 33. Sacks Cement VI. Well Test Data 38. Tbg. Pressure 39. Csg. Pressure 34. Date New Oil 36. Test Date 37. Test Length 44 AOF 45. Test Method 40. Choke Size 41. Oil 42. Water 43. Gas Flowing 46. I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: SUPERVISOR DISTRICT #3 Title: Signature AUG 2 2 1995 Approval Date: Printed Name