

COPIES RECEIVED
OPERATOR

Form C-185
1-1-82

1. TYPE OF WELL

2. DATE OF COMPLETION

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

3. NAME OF OPERATOR

Kenai Oil & Gas Inc.

4. ADDRESS OF OPERATOR

717 17th St. Suite 2000 Denver, CO 80202

5. LOCATION OF WELL

IT LETTER N LOCATED 800 FEET FROM THE South LINE AND 1850 FEET FROM

West LINE OF SEC. 36 TWP. 24N RGE. 8W

6. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to Prod.) 18. ELEVATIONS (DF, HKB, RT, GR, etc.) 19. Elev. Casinghead

1-9-82 1-19-82 2-20-82 6800' GR 6800'

20. TOTAL DEPTH 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

5701' KB 5669' 0-5701'

24. Producing Interval(s), of this completion - Top, Bottom, Name

5645-5232' Gallup

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

Induction Electric, FDC-CNL, Spectralog

27. Was Well Cored

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	273' KB	12 1/2"	200 sxs. class "B"	none
4 1/2"	9.5#	5700' KB	7 7/8"	1st stage 250 sxs.	none
			DV @ 4500'	2nd stage 325 sxs.	
			DV @ 2054'	3rd stage 325 sxs.	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2 3/8"	5609' 5593'	anchor @ 5194'

31. Perforation Record (Interval, size and number)

5645, 27, 21, 5592-96, 86-91, 68-72, 56-62, 25-32, 16-20, 02-09, 5490-95, 77-84, 66-71, 58-64, 32-40, 14-20, 5394-5408, 5382-88, 70-75, 55-59, 24-32, 05-08, 5244-50, 32-38'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5645-5462'	1500 gal. 15% HCL, 80,000 gal. 120,000# 20-40, 40,000# 10-20
5417-5235'	1300 gal. 15% HCL, 70,000 gal. 105,000# 20-40, 35,000# 10-20

PRODUCTION

1. DATE FIRST PRODUCTION 2-13-82

2. PRODUCTION METHOD (Flowing, gas lift, pumping - Size and type pump) Swabbing, Flowing

3. WELL STATUS (Prod. or Shut-in) Shut in

4. DATE OF TEST 2-18-82

5. HOURS TESTED 8

6. CHOKED SIZE

7. PROD'N. FOR TEST PERIOD 48

8. OIL - BBL. 48

9. GAS - MCF 50

10. WATER - BBL. 0

11. GAS - OIL RATIO 1042

12. LOW TUBING PRESS.

13. CASING PRESSURE

14. CALCULATED 24-HOUR RATE 144

15. OIL - BBL. 144

16. GAS - MCF 150

17. WATER - BBL. 0

18. OIL GRAVITY - API (Corr.)

19. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented

20. TEST WITNESSED BY Doug Harris

21. LIST OF ATTACHMENTS

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

MANAGER OF PRODUCTION

DATE March 29, 1982

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

o. 1, from to feet

o. 2, from to feet

o. 3, from to feet

o. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

Kenai

January 25, 1982

State of New Mexico
Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

RE: Deviation Tabulations
State of New Mexico #36-24
SE SW Sec. 36 T24N-R3W
San Juan County, NM

Gentlemen:

I, the undersigned, certify that I; as Manager of Operations of Kenai Oil and Gas Inc., Operator, Denver, Colorado; am authorized by said company to make this report, and that this report was prepared by me, or prepared per my instructions, and that the facts stated therein are true to the best of my knowledge and belief.

Information recorded from surveys taken on the referenced well are as follows:

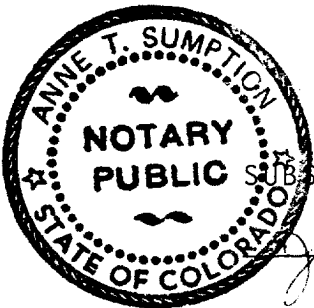
<u>Deviation</u>	<u>Depth</u>
1/2°	1440'
3/4°	2364'
1°	4438'
1 1/2°	5700'



Submitted by,

KENAI OIL AND GAS INC.

Donald L. Shoop
Manager of Operations



SUBSCRIBED AND SWORN to me before this 26th day of January, 1982. My commission expires: 7.11.84

NOTARY PUBLIC in and for Denver County, Colorado

DLS/cc

KENAI OIL AND GAS INC.

ENERGY CENTER ONE / 717 SEVENTEENTH STREET / SUITE 2000 / DENVER, COLORADO 80202 / PHONE (303) 893-3392