IERGY AND MODERALS DEPARTMENT DISTRIBUTION PANTA PE LAND OFFICE DIL -

Production/Revenue Supervisor

(Title)

(Date)

11/1/82

OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND SATURAL OF TOTAL OF THE STATE OF THE STATE OF THE SALE OF THE

PROBATION OFFICE	AUTHORIZATION TO TRANS	PURTUIC AND NATUR	. AL GAS		· · · · · · · · · · · · · · · · · · ·
Operator					
Petro Lewis Corporatio	on				
	, Texas 79490				
Reason(s) for liling (Check proper bo		Other (Please	explain)		
New Well	Change in Transporter of:		•		
Recompletion	Oil Dry G	≓1			
Change In Ownership X	Casinghead Gas Conde	n=ate			
change of ownership give name and address of previous owner	Kenai Oil & Gas Inc. 71	7 17th Street Sui	te 2000 D	enver Colo. 80	202
ESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Fi		ormation Kind of Lease		Lease No.	
	ate of New Mexico 36 24 Lybrook-Gall		D Ext. State XXXXX		L-2986
Location		•			
Unit Letter N : 8	300 Feet From The South Lin	ne and 1850	Feet From T	West	
Line of Section 36 To	ownship 24N Range	8W , NMPM,	S	an Juan	County
SECTION OF TRANSPOR	TER OF OU AND NATURAL G	45			
Name of Authorized Transporter of Ci	TER OF OIL AND NATURAL GA	Adatess (Give address to	which approve	d copy of this form is t	o be sent)
Plateau, Inc.	4775 Indian School Road NE Albuquerque NM 87110				
Name of Authorized Transporter of Co	Address (Give address to which approved copy of this form is to be sent)				
Mesa Petroleum Company	Box 2009 One Mexa Square Amarillo, Texas 79189				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected	i		
give location of tanks.	N 36 24N 8W	Yes		1/82	
this production is commingled w	ith that from any other lease or pool,		number:	Plug Back Some Res	'v. Diff. Res'
Designate Type of Completi	ion - (X) Gas Well		l l	t l	,
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc., **ame of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Castna Shoe	
Performing					
	TUBING, CASING, AN	D CEMENTING RECORD)		
HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
	TOP ALLOWARIE (T. 1994)	fer recovery of total volum	e of load oil a	nd must be esual to or e	exceed top alles
TEST DATA AND REQUEST F	OR ALLOWABLE These must be a able for this di	epth or be for full 24 hours)			
Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow,	pump, gas lift.	, etc.)	
_				Choke Size	
Length of Test	Tubing Prossure	Casing Pressure		Chore Size	
	OII-Bbis.	Water Bbls.		GcMCF	<u> </u>
Actual Proc. During Test	On-Bbis.				JAA.
		<u> </u>			3
GAS WELL					
Actual Fres. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF		Gravity of Condensate	
				Choke Sixe	
Teeting keekod (pitot, back pr.)	Tubing Presews (Sbut-IA)	Cosing Pressure (Shut-	18)	Chore Sile	
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION BY ISION			
hereby certify that the rules and regulations of the Oll Conservation		APPROVED Original Signed by CHARLES GHOLSON			
tutata. Kawa baan compiled Will	h and that the information given e beat of my knowledge and belief.	11			
,		TITLE DEPUTY OIL 8	GAS INSPECT	Say was H	
· //	TITLE This form is to be filed in compliance with nuce 1104.				
/// // *** ****		1	ant for allowe	ble for a newly dillie	ed or deepened
(N AMMA) (an usky	Il it it in form mittel	he accompan	o noithings) a ve bal	1 (I'd Cadimino
- (344)	,	tests taken on the w	ell in accord	ance with RULE 111	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

common theme fitted must be filled for each pool in multiple