CRAY AND MEDIFICALS DEPARTMENT DISTRIBUTION PANTA FE U S.U.S. LAND OFFICE TRANSPORTER OIL

OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

TAANSPORTER GAS		DODT OU AND MATERAL CAS					
PROBATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS					
Charator							
Graham Royalty, Ltd.							
One Barclay Plaza	1675 Larimer Street, St	uite 400; Denver, CO 8	0202				
Reason(s) for liling (Check proper box	,	Other (Please explain)					
New Well	Change in Transporter of:						
Recompletion	CII DTY Go	~ !					
Change in Ownership X	Casinghead Gas Conder	ns at e					
If change of ownership give name and address of previous owner	Petro Lewis Corporation	Box 16200 Lubbock, Tex	as 79490				
DESCRIPTION OF WELL AND	LEASE						
Leose Name	Well No. Pool Name, Including Fi		Legae No. Legae No. L-2986				
State of New Mexico	36 24 Lybrook-Gallu	р р	Scace 1-2500				
Unit Letter N : 800	Feet From The South Lin	e and 1850 Feet From	The West				
Line of Section 36 To	waship 24N Range 81	W , ММРМ,	San Juan County				
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S					
Name of Authorized Transporter or Cli	cr Condensate 🗀	Address (Give address to which appr P.O. Box 1183 Houstor					
Permian Corporation	Problem Con File Con File	Address (Give address to which appr					
Name of Authorized Transporter of Ca							
Mesa Petroleum Compar	Unit Sec. Twp. Rge.	Box 2009 One Mesa Squalls gas actually connected?	hen				
If well produces oil or liquids, give location of tanks.	N 36 24N 8W	yes	6/1/82				
If this production is commingied will COMPLETION DATA	th that from any other lease or pool,						
Designate Type of Completic	on - (X) Gas well	New Well Workover Deepen	Plug Bock Same Hes'v. Diff. Res's				
Date Spuddes	Date Compl. Ready to Pres.	Total Depth	P.B.T.D.				
Date Spaces							
Elevations (DF, RKB, RT, GR, etc.,	"ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
	71121112 (15111)	CEMENTING RECORD					
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
HOLE SIZE	CASING & IDBING SIZE						
		<u>i</u>					
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load or rpth or be for full 24 hours)	If and must be equal to or exceed top allow				
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Mathod (Flows pump. reas	diffic etc.)				
Date First New Oil Null 10 Tuile			5 Y 1				
Length of Test	Tubing Pressure	Cashin Presente	Choke Size				
		Water-Bbis. MAY 2 5 1984	Gde • MCF				
Actual Prod. During Test	Oil-Bbls.	water-bott.					
		OIL COIN. DIV.					
GAS WELL		DIST. 3					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Presewe (shut-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION DIVISION				
		APPROVED MAY	2 5 1984				
I hereby certify that the rules and	regulations of the Oil Conservation	AFFROVED	1770				
Division have been complied with above is true and complete to the	e best of my knowledge and belief.	BY	ave /				
		TITLE	PERVISOR DISTRICTOR 3				
- 1/ //			compliance with MULE 1104.				
In duction	Jane 1	1	omeble for a newly drilled or deepen				
ximonax) lu	alwe)	well, this form must be accommust tests taken on the well in acc	namind by a labulation of the deviets				
Sandra B. Jenkins; 7	•	tests taken on the well in acc	nuet be filled_out completely for allo				
Engr. Assistant - Operat	ion Department	able on new and recompleted	wells.				
6-1	-84	Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions.					
(b)	ate)	Separate Forms C-104 must be filed for each pool in multi;					
•		rempleted wells.					

Submit 5 Copies
Appropriate Daunci Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
as Bostons of Pag

DISTRICT II
P.O. Drawer DD, Arteus, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziac, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

	T(OTRAN	ISPO	RT OIL	AND NAT	URAL GA	S				
)perator							Wall A	Pl Na			
Graham Royalty, Ltd.											
1675 Larimer, #400,	Denver	, CO	8020)2							
leason(s) for Filing (Check proper box)					Othe	r (Please expla	18)			•	
lew Well	ON C	Taage is T XX	TRAIDPORT Dry Gas								
Recompletion U	Casingheed		-		_						
change of operator give name											
ad address of previous operator	NDIE	C F									
I. DESCRIPTION OF WELL A		Well No.		-	g Formation			LeaseStat	ч -	ease No.	
State of New Mexic	co 36	24	<u>L</u>	ybrool	(-Gallu)	3028, 1		1-29	286	
Location	0.04	^		_ (South w	18	350 =	st From The	West	tuns	
Unit LetterN	:800	<u></u>	Feet Pro		oraci de						
Section 36 Township	24:	<u>N</u>	Range	<u>W8</u>	, N	VPM.	San Jua:	1		County	
II. DESIGNATION OF TRANS	SPORTES	OF OI	L AND	NATUI	RAL GAS						
Name of Authorized Transporter of Oil	TXX	or Condea	-		AGGREGATION (CIN	. address 10 w	Lich approved	copy of this for	m u to be s	80202	
Gary-Williams Energy			0 (3/0 1/	tn, Sui	Te 5300	opy of that for	mu io be s		
Name of Authorized Transporter of Casing Bannon Energy Corp.	heed Gas		or Dry (**	3934	M 1960_	West,	240. Ho	uston.	TX 77068	
If well produces oil or liquids,	Unut		Twp	Rea	le gas actual	y connected?	Whea				
pve location of tanks.	N	36	24N	8W	Ye			5/1/	. 02	. 	
If this production is commungled with that I	rom any othe	et lease of [200L, g .W	committe	raf cross sees						
		Oil Well] [as Well	New Well	Workover	Deepes	Plug Back	Same Res v	Diff Resv	
Designate Type of Completion	- (X) Dete Comp	l Boods to			Total Depth	L	<u> </u>	P.B.T D.			
Date Specified	Deta Comp	L. KARLIY W	-							1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Fo			Top Oil/Gas Psy			Tubing Depth			
Perforacions	<u> </u>				<u> </u>			Depth Cause	<u>Spos</u>		
		TUBING, CASING AND			CEMENT			SACKS CEMENT			
HOLE SIZE	CAS	CASING & TUBING SIZE DEP			DEPTH SET	TH SET					
								-			
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABLE		1			1			
OIL WELL (Tul must be after	recovery of u	nai voiume	of load	oil and mus	be equal to a	r exceed top at	loveble for th	u depth or be j	or full 24 ha	0 472)	
Date First New Oil Rua To Tank	Dass of Te	4			Producing N	lethod (Flow, p	nany, gas lift.	etc.)			
Length of Test	Tubing Pro				Camp Pres		-	-	2 13		
							RE	RIV			
Actual Prod. Duning Test	Oil - Bbls.				Water - Bhi	· IV		Gas- MCF	ſħ.	1	
					_l		JUN1	4 1990	· 	<u></u> i	
GAS WELL Actual Prod. Test - MCF/D	Leagth of	Test			Bhis Cond	may MMCF	<u> </u>	Vity PA	Andrease.		
						•	JIL C	J17. D			
Testing Method (pulos, back pr.)	Tubing Pr	rease (Shi	ń-m)		Casing Pro	(2014-is)	וני	S Chall Size			
VI ODED AND CEDITE	TATE OF	E CO) (DI TAI	VCE	٦	 ·					
VL OPERATOR CERTIFIC I hereby certuly that the rules and regu				NCE		OIL CO	NSERV	ATION	DIVIS	ION	
Division have been compiled with and that the information gives above in true and compiles to the best of my knowledge and belief.					OIL CONSERVATION DIVISION JUN 1 4 1990						
is true and complete to the sees of my	EROMROSS (Da	te Approv			7		
7 7. Robani				_	By Bill. Chang						
Signature C. C. Robbins Reg. Affairs Super.				Ву			RVISOR		CT #3		
Printed Name			Title		Titl	Δ	SUPE	MUGIVA:	וחוטוט		
6/12/90	303	3 <u>-629</u> -	1736			a					
Date		Te	lephone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such charges.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

