Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address	I.								
P.O. Box 4289, Farmington, New Mexico 87499 Reason(1) for filling (Chest proper hos) New Well Recompletion Oil Change in Transporter of Recompletion Oil Dry Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lase Name III. DESCRIPTION OF WELL AND LEASE Lase Name State of New Mexico 36 24 Lybrook Gallup Lostion Louding Loudin						Well API No.			
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s form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.