

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

5. Lease Designation and Serial No.

NM 45206

6. Indian, Allottee or tribe Name

Unit or CA, Agreement Number

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back  
to a different reservoir. Use Form 3160-3 for such proposals)

99 JUN 20 AM 11:34  
070 FARMINGTON, NM

1. Type of Well

OIL WELL

2. Name of Operator

MAX WEBB

3. Address and Telephone Number

(505) 327-4711

P. O. BOX 190 Farmington, NM 87499

4. Location of Well (Sec. T., R., M., or Survey Description)

990' FWL & 1650' FSL

Sec. 6, T24N, R09W

8. Well Name and No.

FEDERAL 6 # 1

9. API Well No.

30-045-25298

10. Field and Pool, or Exploratory Area

BISTI GALLUP

11. County or Parish, State

SAN JUAN County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Disposal Water

(Note: Report result of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed Completion Operations (Clearly state all pertinent details, and give pertinent dates, including estimated starting and proposed work. If well is directionally drilled  
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

REPORT OF ABANDONMENT OPERATIONS

Operator abandoned well according to following procedure:

Plug # 1. 81 sxs Class B cement (95.58 cf.) 5483' to 4767'

Plug # 2. 21 sxs Class B cement (24.78 cf.) 3343' to 3159'

Plug # 3. 54 sxs Class B cement (63.72 cf.) 1834' to 1357'

Plug # 4. 36 sxs Class B cement (42.48 cf.) 1099' to 781'

Plug # 5. 47 sxs Class B cement (55.46 cf.) 369' to SURFACE. Circulated 1 bbl good cement out casing.

Installed 4-1/2" permanent dry hole marker. All equipment will be removed from location by July 15, 1994.

the location will be reseeded before September 15, 1994. The BLM will be notified before reseeded takes place.

Abandonment operations were witnessed by BLM representative.

NOTE: The attached summary of operations is attached as part of this sundry.

RECEIVED  
JUN 27 1994  
OIL CON. DIV.  
DIST. 3

NOTE: This format is Issued in lieu of U.S. BLM Form 3160-5

14. I hereby certify that the foregoing is true and correct.

SIGNED

R. D. SIMMONS

TITLE AGENT

DATE: 06/16/94

(This space for Federal or State office use.)

APPROVED BY

TITLE

DATE:

CONDITIONS OF APPROVAL, IF ANY

Approved as to plugging of well from  
Liability under bond is retained until  
surface is restored to condition.

APPROVED  
JUN 28 1994  
BLM

NMOCD

June 3, 1994

Page 1 of 1

Max Webb  
Federal 6-1 (GI)  
990' FWL & 1650' FSL  
Sec. 6, T24N, R9W  
San Juan County, NM  
NM-45206

## PLUG AND ABANDONMENT REPORT

### Cementing Summary:

- Plug #1** with 81 sxs Class B cement from 5483' to 4767'.
- Plug #2** with 21 sxs Class B cement inside casing from 3343' to 3159'.
- Plug #3** with 54 sxs Class B cement inside casing from 1834' to 1357'.
- Plug #4** with 36 sxs Class B cement from 1099' to 781'.
- Plug #5** with 47 sxs Class B from 369' to surface, circulated 1 bbl good cement out casing.

### Plugging Summary:

- 5-31-94 Drive rig to location. Rig up. Rig up blow down lines. Open up well, no pressure. PU rods; unseat pump. POH and LD 90 3/4" rods and 138 5/8" rods. Shut in well and SDFN.
- 6-01-94 Safety Meeting. Open up well; no pressure. ND wellhead. PU tubing and remove donut. Change over for 2-3/8" tubing. PU on tubing and release Model AD-1 Packer at 4950'. Strip on BOP. POH with 172 jts 2-3/8" tubing and LD packer. RIH open ended with 171 jts 2-3/8" tubing to 5483'. Plug #1 with 81 sxs Class B cement from 5483' to 4767'. POH to 3800'. WOC. Shut in well and SDFN.
- 6-02-94 Safety Meeting. Open up well, no pressure. RIH and tag top of cement at 4826'. POH to 3343'. Load well with 20 bbbbs water and pressure test casing to 500#; held OK. Plug #2 with 21 sxs Class B cement inside casing from 3343' to 3159'. POH to 1834'. Plug #3 with 54 sxs Class B cement inside casing from 1834' to 1357'. POH to 1099'. Plug #4 with 36 sxs Class B cement from 1099' to 781'. POH to 369'. Plug #5 with 47 sxs Class B from 369' to surface, circulated 1 bbl good cement out casing. POH and LD tubing. Shut in well, WOC. Open up well. ND BOP and cut off wellhead. Install P&A marker with 25 sxs Class B cement. Rig down and prepare to move off location.