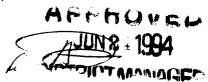
UNITED STATES

_	ULIV	とし	
	BLM		5. Lease Designation and Ser

DEPART	MENT OF INTERIOR	5. Lease Designation	and Serial No.
BUREAU O	F LAND MANAGEMENT	NM 45206	
	AND REPORTS ON WELLS SHOULD 2	O All III & Indian, Allottee	or ribe Name
to a different reservoir. Use Fo	orm 3160-3 for such proposals)	INGTON, NI Unit or CA, Ag	reement Number
1. Type of Well		8. Well Name a	nd No.
OIL WELL		FEDERAL 6 #	1
2. Name of Operator	- 4	9. API Well No.	
MAXWEBB & Conne		30-045-2529	8
3. Address and Telephone Number	(505) 327–4711	10. Field and Pool,	or Exploratory Area
P. O. BOX 190 Farmington, NM	87499	BISTI GALLUP	
4. Location of Well (Sec. T., R., M., or Survey Descrip	tion)	11. County or Parish	n, State
990' FWL & 1650' FSL			
Sec. 6, T24N, R09W		SAN JUAN Co	unty, New MExico
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	\
TYPE OF SUBMISSION	TYPE OF ACT	ION	
Notice of Intent	X Abandonment	Change of Plans	•
Notice of Intelli	Recompletion	New Construction	
X Subsequent Report	Plugging Back	Non-Routine Fr	
	Casing Repair	Water Shut-Off	· ·
Final Abandonment Notice	Altering Casing	Conversion to In	jection
	Other	Disposal Water	· • • ·
			of multiple completion on Well upletion Report and Log form.
13. Describe Proposed Completion Operations (Clearly	state all pertinent details, and give pertinent dates, incl	uding estimated starting and proposed	work. If well is directionally drilled
give subsurface locations and measured and true v	rertical depths for all markers and zones pertinent to this	s work.)*	DEARME
REPORT OF ABANDONMENT OPERAT	TIONS		DEGENE
Operator abandoned well according to	following procedure:		
Plug # 1. 81 sxs Class B cement (95.5	8 cf.) 5483' to 4767'		JUN 2 7 1994
Plug # 2. 21 sxs Class B cement (24.7	'8 cf.) 3343' to 3159'		Off done -
Plug # 3. 54 sxs Class B cement (63.7	'2 cf.) 1834' to 1357'		OIL COM. DI
Plug # 4. 36 sxs Class B cement (42.4			DISIL 3
Plug # 5. 47 sxs Class B cement (55.4	6 cf.) 369' to SURFACE. Circulated 1 I	bbl good cement out casir	ıg.
installed 4-1/2" permanent dry hole m	arker. All equipment will be removed	from location by July 15,_1	994.
the location will be reseeded before Se	•	otified before reeseeding to	akes place.
Abandonment operations were witness			
NOTE: The attached summary of opera	ations is attached as part of this sundry	y.	
NOTE: This format is Issued in lieu of U.S.			
14. I hereby certify that the foregoing is true and corect			
SIGNED	Jummen	TITLE AGENT	DATE: 06/16/94
R. D. SIMMONS		···	
(This space for Federal or State office us	se.)		
APPROVED BY		TITLE	DATE:
CONDITIONS OF APPROVAL, IF AN	IY Accompany as to citizentine of it	www.hom.	

Usbilly under bond to retained until auricon restoration in complement.



Page 1 of 1

June 3, 1994

Max Webb Federal 6-1 (GI) 990' FWL & 1650' FSL Sec. 6, T24N, R9W San Juan County, NM NM-45206

PLUG AND ABANDONMENT REPORT

Cementing Summary:

Plug #1 with 81 sxs Class B cement from 5483' to 4767'.

Plug #2 with 21 sxs Class B cement inside casing from 3343' to 3159'.

Plug #3 with 54 sxs Class B cement inside casing from 1834' to 1357'.

Plug #4 with 36 sxs Class B cement from 1099' to 781'.

Plug #5 with 47 sxs Class B from 369' to surface, circulated 1 bbl good cement out casing.

Plugging Summary:

- Drive rig to location. Rig up. Rig up blow down lines. Open up well, no pressure. PU rods; unseat pump. POH and LD 90 3/4" rods and 138 5/8" rods. Shut in well and SDFN.
- 6-01-94 Safety Meeting. Open up well; no pressure. ND wellhead. PU tubing and remove donut. Change over for 2-3/8" tubing. PU on tubing and release Model AD-1 Packer at 4950'. Strip on BOP. POH with 172 jts 2-3/8" tubing and LD packer. RIH open ended with 171 jts 2-3/8" tubing to 5483'. Plug #1 with 81 sxs Class B cement from 5483' to 4767'. POH to 3800'. WOC. Shut in well and SDFN.
- Safety Meeting. Open up well, no pressure. RIH and tag top of cement at 4826'. POH to 3343'. Load well with 20 bbbls water and pressure test casing to 500#; held OK. Plug #2 with 21 sxs Class B cement inside casing from 3343' to 3159'. POH to 1834'. Plug #3 with 54 sxs Class B cement inside casing from 1834' to 1357'. POH to 1099'. Plug #4 with 36 sxs Class B cement from 1099' to 781'. POH to 369'. Plug #5 with 47 sxs Class B from 369' to surface, circulated 1 bbl good cement out casing. POH and LD tubing. Shut in well, WOC. Open up well. ND BOP and cut off wellhead. Install P&A marker with 25 sxs Class B cement. Rig down and prepare to move off location.

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