1 File form C-104 Revised 10-1-78 4 NMOCD I McHugh 1 Tenneco RGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION 1 Grant \*\* \*\* \*\*\*\*\*\* DISTRIBUTION P O. BOX 2088 3051/1 BANTAFE SANTA FE, NEW MEXICO 87501 TILE U.S.U.S. LAND OFFICE REQUEST FOR ALLOWABLE OIL TRANSPORTER AND GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DPERATOR PROBATION OFFICE DUGAN PRODUCTION CORP. O Box 208, Farmington, NM 87401 Reason(s) for filing (Check proper box) Other (Please explain) KX Change in Transporter of: Dry Gas Cil Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE Well No. Pool Namer Including Formation

Understanded Gallup Kind of Lease Lease No. NM15654 Fed. State, Federal or Fee Rodeo Rosie Location 790 790 Feet From The North Line and 10 W San Juan 24 N . NMPM County 22 Range Township DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil XX or Condensate Box 256, Farmington, NM 87401 Giant Refining Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas When Is gas actually connected? Sec. Unit Twp. Rae. If well produces oil or liquids, give location of tanks. 24N : 10W 22 Α No If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. New Well Plug Back Gas Well Oil Well Designate Type of Completion - (X) XX ХΧ Total Depth Date Compl. Ready to Prod. Date Spudded 6-23-82 56751 6094 8-31-82 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 5058' Gallup 6738' GL; 6750' RKB Depth Casing Shoe Perforations 6099' RKB 4842-5054', Gallup TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 1951 RKB 136 cf 565 cf 1st stage 6099' RKB 159# cf 2nd stage 5058' RKB 2-3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks pumping 9-25-82 8-30-82 Choke Size Casing Pressure Tubing Pressure Length of Test 25 psi pumping 25 psi pumping 24 hrs Gas - MCF Water - Bbls. Oll-Bbls Actual Prod. During Test 15 10 frac 25 GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE APPROVED OCT 4 1982 I hereby certify that the rules and regulations of the Oil Conservation BY Original Signed by FRANK T. CHAVEZ Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT 在 3 TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Jim L Jacobs All sections of this form must be filled out completely for allowable on new and recompleted wells. Geologist (Title) Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. 9-29-82 (Date) Separate Forms C-104 must be filed for each pool in multiply completed wells.