

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.
3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL - 790' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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XX 4½" casing & cement; TD

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-3-82 Ran 149 jts. 4½" O.D., 10.5#, J-55, 8R, ST&C, ERW, NKK and Pussan casing set at 6099' RKB. Logger's TD 6094'.

Cemented 1st stage: Pumped 10 bbls mud flush ahead of 1st stage; 250 sx Class "B", 4% gel, ¼# Flocele/sk followed by 150 sx Class "B" neat + ¼# Flocele/sk. (565 cu.ft.). Max displacing pressure 900 psi; bumped plug w/ 1400 psi; float held OK. Plug down at 1:00 p.m., 7-3-82. Had full returns; reciprocated pipe freely until plug bumped.

Cemented 2nd stage: DV tool at 3994.12'. Circulated w/ rig pump 2½ hrs. At 4:00 p.m. pumped 10 bbls mud flush ahead of 525 sx

(Cont.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ FT.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 8-10-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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Elbert
for DISTRICT ENGINEER

Dugan Production Corp.
Rodeo Rosie #1

7-3-82 65-35 poz with 12% gel & 1/4# Flocele/sk followed by 100 sx
(Cont.) Class B, 4% gel & 1/4# Flocele/sk. Max. displacing pressure 1200 psi.
Bumped plug with 2400 psi. DV tool held closed. Circulated
slight cement to reserve pit. Plug down at 4:45 p.m. 7-3-82.
Total slurry second stage 1594 cu.ft. - 74% excess. Set slips
& cut off.