5 MMS, Fmn

1 Southland

1 McHugh

File	Form Approved.	
	Budget Bureau No. 4:	2 21

UNITED STATES					
DEPARTMENT	OF	THE	INTERIOR		
GEOLOGICAL SURVEY					

UNITED STATES	5 1515
DEPARTMENT OF THE INTERIOR	5. LEASE 실상위한 실 환경되 NM 1675의 학교문문 교 환경되
GEOLOGICAL SURVEY	NM 16759 중국하 로 영송한 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	8440 S 127
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME:
reservoir, use runn 3-331-C for such proposals.)	8. FARM OR LEASE NAME 1 1992 Big Bird 5303 5 9
1. oil gas well XX other	
2. NAME OF OPERATOR	9. WELL NO. 3 1 10 10 10 10 10 10 10 10 10 10 10 10 1
DUGAN PRODUCTION CORP.	10 FIELD OR WILDOAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota 5
P 0 Box 208, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA GOOD OF SECULO
AT SURFACE: 1520' FSL - 790' FWL	
AT TOP PROD. INTERVAL:	
AT TOTAL DEPTH:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. The state of the st
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	6759 GL: 677 전 RKB 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
REQUEST FOR APPROVAL TO: SUBSEQUENT REPERENCE TEST WATER SHUT-OFF	VED Journal of The State of the
FRACTURE TREAT	그 요즘 기 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
SHOOT OR ACIDIZE	1982 Office by Signature 1982
PULL OR ALTER CASING \(\begin{array}{cccccccccccccccccccccccccccccccccccc	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE U. S. GEOLOGICA	change on form 9–330.m ក្រុំ មិនទី AL SURVEY ដូច ទី១១ ដូច និងខ្លាំ ង
CHANGE ZONES FARMINGTON	N. M. To Store to the control of the
ABANDON* □ □ XX 4½" Casing & c	cement community
(other) XX 4½" Casing & c	AL SURVEY IS TO AFFECT OF BOTH TO BE BUT THE BOTH THE BOT
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dir measured and true vertical depths for all markers and zones pertinent See reverse for report of 4½ C	rectionally drilled, give subsurface locations and to this work.)* To this work.)* To this work.)* To this work.)* To this work.)
	The suppose of the set
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct	Paga to the state of the state
SIGNED Jim V. Jacobs TITLE Geologist	DATE = 10=11-82
(This space for Federal or State office	use)
	t 4 septen ban regara
APPROVED BYTITLECONDITIONS OF APPROVAL, IF ANY:	DATE
	ACT 15 1002

DUGAN PRODUCTION CORP. Big Bird #1

10-8-82 TD 6540

Ran 165 jts. 4½" 0.D., 10.5#, K-55, 8 Rd, ST&C casing.

T.E. 6543.97' set at 6540' RKB. Cemented 1st stage as follows:

Pumped 300 sx class "B" 4% gel and ½# cello flake per sk

followed by 150 sx class "B" w/ ½# cello flake per sk. Reciprocated casing while cementing. Good mud returns throughout job. Bumped plug with 1500 psi. Float held OK. Total slurry first stage 642 cu.ft.) 1st stage complete at 11:00 a.m. 10-10-82.

Opened stage tool at 4493'. Circ. with rig pump 3½ hrs.

Cemented 2nd stage as follows: Pumped 500 sx 65-35 plus 12% gel and ½# cello flake per sk followed by 150 sx class "B" 4% gel & ½# cello flake per sk. Good mud returns throughout job. Trace of cement to surface. Closed stage tool with 2200 psi. Held OK. Job complete at 4:10 p.m. 10-10-82.

Total slurry 2nd stage 1542 cu.ft.) Set $4\frac{1}{2}$ " casing slips. Cut off casing and released rig at 6:00 p.m. 10-10-82.

1542