Form 9–331 Dec. 1973	5 BLM, Fmn	1 F	Form Approved.  Budget Bureau No. 42-R1424
	UNITED STATES DEPARTMENT OF THE INTERIOR	٦	5. LEASE NM 26047
	GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			7. UNIT AGREEMENT NAME
reservoir. Use Form	9–331–C for such proposals.)		8. FARM OR LEASE NAME
1. oil	gas well other		Bowers 9. WELL NO.
2. NAME OF O	PERATOR Production Corp.		1 10. FIELD OR WILDCAT NAME
3. ADDRESS OF	FOPERATOR	37499	Potwin Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR
	F WELL (REPORT LOCATION CLEARL	<del></del>	AREA
below.)			Sec. 17, T24N, R8W, NMPM
AT SURFACE	:: 1120' FNL - 1120' FE DD. INTERVAL:	L	12. COUNTY OR PARISH 13. STATE
AT TOTAL D			San Juan NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			15. ELEVATIONS (SHOW DF, KDB, AND WD)
-			6890' GL; RKB = GL
REQUEST FOR A		REPORT OF	
FRACTURE TREA	ιστοίτ <u> </u>		7.000 a
SHOOT OR ACID	DIZE A POV	2 0 1084	100 2 5 1000
REPAIR WELL PULL OR ALTER	CASING DEUREAU OF L	AND PACE AS	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMP		and the same	
CHANGE ZONES ABANDON*			· . J
(other)	XX T	.D. and 2-7,	/8" OD tubing for casing & cement
including est measured ar	timated date of starting any proposed nd true vertical depths for all markers a	work. If well is d	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and at to this work.)*
11-18-84	T.D. 2100'		
<pre>11-19-84 T.I.H. with drill pipe. Conditioned hole to run casing, laid down drill pipe. Ran 99 jts. of 2-7/8" OD, 6.4#, J-55, NEUE, 10 Rd</pre>			
	regular, new tubing fo	or casing.	Landed at 2098'. Cemented as follows:
Break circulation with 8 bbls fresh water, followed by 125 sx (266 cf) of 2% Lo-dense with 1/4# cello flakes per sk, and tailed in with 50 sx			
			lakes per sk. Total cement slurry
	325 cf. Circulated 1 b	bl cement to	surface. Average pump pressure
	250 psi. P.O.B. at 4:3	30 AM 11-19	-84. Released rig.
			0.4.0
Subsurface Safety Valve: Manu. and Type Set @			Set @ rc.
* *	ify that the foregoing is true and correc		
SIGNED	m L. Jacobs	Geologist	DATE ACCEPTED FOR RECORD
V	U (This space fo	r Federal or State off	ice use) NOV 2.1 1984
APPROVED BY	PPROVAL, IF ANY:		NOV 2 1 1984

**NMOCC** 

FARMINGTON RESOURCE AREA