Apricona Lagrad Office .... Energy, Minerals and Natural Resources Department 1.6 Dux 1960, Hobbs, NM. 88240

1.0. Drawe DD, Anees, NM 82210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-114 Revised 1-1-89 See Instructions at bottom of Page

## TOW FUO BRAZOS R.C., AZIEC, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	ТО	TRANSPORT	OIL AND NATURAL	GAS GAS	V	
DUGAN PRODUCTION	Well API No					
Anomai 0. Box 420, Fa	armington. NM	87499			30-045-25487	<del></del>
ikeason(s) for Fung (Check prope			Other (Please			
New Well		Dry Gas Condensate	Change (		oorter Effective	5-1-90
IL DESCRIPTION OF W	ELL AND LEASE					
April Surprise		No.  Pool Name, Inci  Basin Dako	uding Formation Ota		Of Lease Federal by Fee NM 49!	ezse Na 58
Unit Lener	1710	Feet From The	South Line and 83	0.	West	•
Section To	washir 24N	Range 9W	, NMPM.		an Juan	County
III. DESIGNATION OF T  Name of Aumonized Transponer of Giant Refining In  Name of Aumonized Transponer of Dugan Production  If well produces oil or liquids.	Oil or Cox IC. Casinghead Gas	or Dry Gas XX	Address (Give address to P.O. BOX 256,  Address (Give address to P.O. BOX 420,	which approved Farmingto		ਪ)
give location of tanks. L 19 24N			0-13-63			
If this production is commingled with IV. COMPLETION DATA	that from any other lease	or pool, give comming	gling order number.			
Designate Type of Comple	cion - (X)	ell Gas Well	New Well   Workover	Deepen	Plug Back   Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	- <del> </del>	P.B.T.D.	- <u> </u>
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Formation	Top Oil/Gas Pay		Tubing Depth	
Ferforations			1		Depth Casing Snoe	
	TUBING	. CASING AND	CEMENTING RECOR			
		TUBING SIZE	DEPTH SET		SACKS CEMENT	
V. TEST DATA AND REQU						
OIL WELL (Test must be aft	Date of Test	of load oil and must	be equal to or exceed top allo	mable for this d	lepth or be for full 24 hours.)	
			Producing Method (Flow, pue	mp. gas lift, etc.		
Lergth of Tex	Tubing Pressure		Caring Press		hode Sze	
Actual Frod. During Test	Oil - Bbls.		Water - Bbls. APRZ	3 6 199 <b>0</b>	EGEI	VE
GAS WELL			OIL CO	M. DIV	MAYS S	
Actual Frod. Test - MCF/D	Length of Test		Bblk Condensus/MMCFD	37. 3  G	MAY1 5 19	90
sexing Method (pitot, back pr.)	Tubing Pressure (Shur-m)		Caring Pressure (Stud-in)		OIL CON.  DIST. 3	DN.
VL OPERATOR CERTIFI	CATE OF COME	LIANCE				
I bereby certify that the rules and rep Division have been complied with an is my-and complete to the best of my	d that the information giv		·		TON DIVISION	٠.
$\mathcal{C}$	and_		Date Approved	MAY	2 1 1990	
Jim L. Jacobs	By					
✓ Jim L. Jacobs     Geologist       Include Name     True       4-25-90     325-1821			Title SUPERVISOR DISTRICT 13			
Int	Tele	phone No.	•	, ,		

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Soper, will orm C-104 mess be filed for each pool in multiply completed wells.