AGY AND MINERALS DEPARTMENTS I	OIL CONSERVA	TION DIVISION	
DISTRIBUTION	P. O. BO	× 2088	July 10 July 51
BANTAFE	SANTA FE, NEW	MEXICO 87501	Wall you
U.S.G.S.		Galleria	Company College
LAND OFFICE	REQUEST FOR	ALLOWARIE AND	P. C. C.
TRANSPORTER GAS	AN	ID .	* E M
OPERATOR	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	
Operator OFFICE	•	कि हि	
DUGAN PROD	UCTION CORP.		6 198 3 .
Address	0 5 · · · NH 07400	11.13	CEINEDIA.
	8, Farmington, NM 87499	Other (Please explain)	OCT DIST. 3
Reason(s) for liling (Check proper box)	Change in Transporter of:	Other (Please explain)	il mist. 3
New Well KA	Oil Dry Gas	. 🖂	
Recompletion Change in Ownership	Casinghead Gas Condens		
Change in Samuel			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lea	
April Surprise	4 Undesignated	Gallup State, Feder	alorfoe Federal NM 4958
Location			•
Unit Letter L : 1710	Feet From The South Line	and 830 Feet From	The West
		÷.	7
Line of Section 19 Tov	waship 24N Range	9W , NMPM, San	JUAN Coun
DECLONATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	
Permian Corp.		Box 1702, Farmington,	NM 87499
Name of Authorized Transporter of Cas			
Dugan Production Corp.	1 U/L-n		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	No	
give location of tanks.	1	<u> </u>	R-7210
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give comminging order number.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Completic		Total Depth	P.B.T.D.
Date Spudded 10-28-82	Date Compl. Ready to Prod. 12-16-82	6340'	6279'
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
6915' GL; 6927' RKB	Gallup	4786'	6222'
Perforations			Depth Casing Shoe
4786-5249			6337'
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE 8-5/8"	212'	159 cf
7-7/8"	4-1/2"	6337'	2396 cf in 3 stages
7-7/8	2-3/8"	6222'	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load or pth or be for full 24 hours)	Il and must be equal to or exceed top a
OIL WELL	Date of Test	Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks 12-13-82	4-3-83	Swab & Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
8 hrs.	0-15 psi	450 psi	2"
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gan-MCF
	43 BOPD	38 BWPD	13 MCFD
	•		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscte/MMCF	Gravity of Condensate
Actual Place 1001 Moly 2			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION DIVISION
		APPROVED	6 1983
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3	
·) //	,	This form is to be filed in	compliance with RULE 1104.
In & Janet		I as a second for allowable for a newly drilled or deep	
Jim L. Jagobs (Signature)		well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with RULE 111.	
Geologist		All sections of this form must be filled out completely for a	
(Ti	ile)	able on new and recompleted	Wells,
10-4-83		Well stene or strapped or trapape	II. III. and VI for changes of active corother such change of cuid
	•	to the contract of the man	is the fixed for each $p \in \mathbb{N}$ to p