5-1/8"

1425.

UBMIT IN TRIPLICATE*	Form approved.					
(Other instructions on	Budget Bureau No. 42-R					
reverse side)	ر سر م سیر کرد کرد					

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY					5. LEASE DESIGNATION AND SERIAL NO.				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK	ILL XX	DEEPEN []		PLI	JG BACI	' []	7. UNIT AGREEMENT	NAME	
	VELL XX OTHER		SINGLE ZONE		MULTIPLE ZONE	· 🗆	8. FARM OR LEASE N	AME	
	DUCTION CORP.						Grover 9. WELL NO.		
3. ADDRESS OF OPERATOR P. O. BOX	208, Farmingto	n, NM 87499		THE STATE OF THE S	EIVE	D	10. FIELD AND POOL,	OR WILDCAT	
P. O. Box 208, Farmington, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State Mir (model) 1790' FSL - 850' FEL At proposed prod. zone NOV 15 1982					Undesignated Pictured Cliffs 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA				
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF	FIGE*	e GE	OLOGICAL N	SURVEY	Sec 14, T24 12 COUNTY OR PARIS	SH 13. STATE	
13 miles west of Nageezi, N. M. 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 470		, N. M. 470'	U. S. GEOLOGICAL U. S. GEOLOGICAL FARMINGTON, 16. NO. OF ACRES IN LEASE 1360			17. NO. O	I San Juan I NM OF ACRES ASSIGNED THIS WELL 160		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1/4 mile		19	19. PROPOSED DEPTH 20.			20. ROTAI	Rotary		
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)							WORK WILL START*	
6493 GL				ASAP					
23.	I	PROPOSED CASING	AND CEME	ENTING	PROGRAM	A.			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SE	SETTING DEPTH			QUANTITY OF CEMENT		
8-3/4"	7"	23#		90'		59 c	59 cu.ft. to surface		

1300'

UNITED STATES

Plan to drill with spud mud to set 7" surface casing @90'. Then will drill using the slim-hole technique to 1300' to test the Pictured Cliffs formation. Plan to run IES log, and if the well appears productive, will run 2-7/8" pipe as casing. Will selectively perforate, frac, clean out after frac and complete well using 1-1/4" tubing.

6.5#

NMERB Requirement: Gas not dedicated.



160 cu.ft. to surface

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24.

TLE Landman	DATE 11-15-82
APPROVAL DATE	APPROVED
TLE	AS AMENDED
	NOV 2 9 1982 FINAMES F. SIMS DISTRICT ENGINEER
	APPROVAL DATE

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All distances must be from the outer boundaries of the Section. Well No. Operator DUGAN PRODUCTION CORP Grover 2 Township Range Unit Letter Section County 24 North San Juan 11 West Actual Footage Location of Well: 1790' 850 South feet from the line and feet from the Dedicated Acreage: Ground Level Elev. Producing Formation 6493 -Undesignated Pictured Cliffs Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the NOV 1 5 1982 best of my knowledge and belief. FARMING Jerry/McHugh Position Landman Company Dugan Production Corp. Date 11-12-82 Section 14 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 8504 is true and correct to the best of my knowledge and belief. 11-12-82 DIST. 3 Date Surveyed 1790 Registered Professional Engineer

1320

1980

2310

2640

2000

1500

1000

500

Ihomas

Dugan

