

Dec. 1973

5 MMS, 1 McHugh, 1 Tenneco, 1 File
UNITED STATESDEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.3. ADDRESS OF OPERATOR
P. O. Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1790' FSL - 850' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

RECEIVED
DEC 07 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

XX TD & 2-7/8" casing

5. LEASE
NM 17192

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Grover9. WELL NO.
210. FIELD OR WILDCAT NAME
Undesignated Pictured Cliffs11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 14, T24N, R11W12. COUNTY OR PARISH
San Juan13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6493' GL

Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-5-82 TD 1280'

12-6-82 T.I.H. and laid down drill pipe. Rigged up and ran 39 jts.
2-7/8" O.D., 6.4#, J-55, 10 Rd, NEUE ing for casing. T.E.
1246.29' set at 1245' GL. Cemented with 75 sx 2% lodense with
1/4# cello flake per sk followed by 50 sx class "B with 1/4# cello
flake per sk (Total slurry 211.5 cu.ft.). Good returns throughout
job. Bumbed plug with 1500 psi. Left shut in with 750 psi.
Cemented circ. - approx. 15 cu.ft. POB at 1:00 p.m. 12-5-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 12-6-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 10 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY sm