

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1790' FSL, 850' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

RECEIVED

NOV 04 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco proposes to perforate and acidize as per the attached detailed procedure. Please accept this report as notice to rescind Dugan Production's request for abandonment.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Analyst DATE 11/2/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

*See Instructions on Reverse Side

11-50800

NOV 07 1983
R. J. Bingham
M. MILLENBACH
DIST. AREA MANAGER

2296

LEASE Grover

WELL NO. 2

7" "OD, 20 LB, J-55 CSG.W/ 35 SX

TOC @ surface

2-7/8"OD, 6.5 LB, J-55 CSG.W/ 75 SX

TOC @ surface

DETAILED PROCEDURE:

1. MIRU wireline. Run GR/CCL log.
2. Perforate using 2" scallop gun, 2 JSPF. The interval: 1031-1050' (38 holes - 19 feet)
3. Acidize perfs w/750 gals nitrified acid (nitrify w/500 scf/bbl).
4. Flow well to pit to clean up.
5. Put well on flow test.

NOTE: Supplemental procedure will be provided for foam frac and running of tbg if necessary.

ONE CORP. DIV.
DIST. 3

1054' } P.C.
1066' }

