

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1790' FSL, 850' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE NM-17192	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Grover	
9. WELL NO. 2	
10. FIELD OR WILDCAT NAME Undes. Fruitland / LOC PC	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 14, T24N, R11W	
12. COUNTY OR PARISH San Juan	13. STATE NM
14. API NO. 30-045-25526	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6493' GR	

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>
(other)	

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RECEIVED (NOTE: Report)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JAN 18 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco respectfully requests permission to plug and abandon the referenced well according to the attached detailed procedure.

REFUGEE

JAN 20 1984

OIL CON. 30%
DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ 4300 Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Analyst DATE

DATE 1/16/5

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

***See Instructions on Reverse Side**

NMOCC

M. MILLENBACH

ABOT AREA MANAGER Acting

LEASE Grover

WELL NO. 2

7" "OD, 20 LB, J-55 CSG.W/ 35 SX

TOC @ surface

2-7/8" "OD, 6.5 LB, J-55 CSG.W/ 75 SX

TOC @ surface

DETAILED PROCEDURE: P&A

1. MIRU cementers.
2. Establish pump-in rate w/fresh water.
3. Mix and pump 75 sx Class "H" cement into csg and perfs. Displace just below surface. (Csg volume = 6 bbls).
4. Cut csg below surface, install dry hole marker and restore location.

RECEIVED

JAN 20 1984

OIL CON. DIV.
DIST. 3