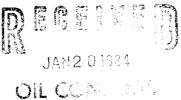
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco respectfully requests permission to plug and abandon the referenced



DIST. 3

Subsurface Safety Valve: Manu. and Typ	ne				<u>`</u> \$0	t (d	<u> </u>		(4)	_ F!
18. I hereby certify that the foregoing is			j.		7			9 eff.	100 24	
SIGNED THE SIGNED	TITLE Production Analyst	DATE .	1/2	6	[8	3	5 4 7 1	39 S	3	
	(This space for Federal or State office use)		111	0.0) (3) (3)		2 5 7 7	2	년 조.	
APPROVED BY	TITLE	_ DATE			217.5	- - -	ृ <u>स</u> हे स	9 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		

*See Instructions on Reverse Side

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ABOT AREA MANAGER ACTIONS

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	LEASE_Grover	
	WELL NO. 2	
	LB, J-55 CSG.W/ 35	sx
TOC <u>surface</u>		
<u>2-7/8</u> °OD, <u>6.5</u>	LB, <u>J-55</u> CS6.W/ 75	SX
TOC Surface		

DETAILED PROCEDURE: PLA

1. MIRU cementers.

 Establish pump-in rate w/fresh water.
Mix and pump 75 sx Class *H: cement into csg and perfs. Displace just below surface. (Csg volume = 6 bbls).

4. Cut csg below surface, install dry hole marker and restore location.

> JAN2 0 1984 OIL COM. DIV.