

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| LG 1916 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Merrion Oil & Gas Corporation | 8. Farm or Lease Name Roadrunner |
| 3. Address of Operator P. O. Box 1017, Farmington, New Mexico 87499 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>E</u> 2310 FEET FROM THE <u>North</u> LINE AND 330' FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24N</u> RANGE <u>8W</u> NMPM. | 10. Field and Pool, or Wildcat Dufers Point Gallup Dakota |
| 15. Elevation (Show whether DF, RT, GR, etc.) 7183' GL | 12. County San Juan |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 4/8/84.

Set 7 joints 8-5/8", 24 #/ft, J-55 surface casing @ 235' KB with 170 sx (350.2 cu. ft.)
Class B cement. Circulated 3 Bbls to surface.
Pressure test to 600# for 30 minutes, held good.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operations Manager DATE 4/10/84

APPROVED BY Original Signed by FRANK J. CHAVEZ SUPERVISOR DISTRICT # 3 DATE APR 12 1984

CONDITIONS OF APPROVAL, IF ANY: