

GOVERNOR

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

September 11, 1984

Mr. Steve Dunn
Merrion Oil & Gas Corp.
P.O. Box 1017
Farmington, NM 87499

Re: Roadrunner #1 E-2-24N-8W

Dear Steve:

Your recommended allocation of gas to the referenced well for NGPA purposes is accepted as follows:

Other Dufers Point 37.5% Dakota 62.5% 100 %

Sincerely,

Frank T. Chavez District Supervisor

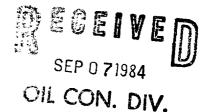
FTC/dj

cc: Santa Fe

Well File.

MERRION OIL & GAS CORPORATION

P. O. Box 1017 FARMINGTON NEW MEXICO 87499



DIST. 3

September 6, 1984

New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico 87410

Attention: Mr. Frank Chavez

Re: Roadrunner No. 1 2310' FNL and 330' FWL Sec. 2, T24N, R8W San Juan Co., New Mexico

Dear Mr. Chavez,

The Merrion Oil & Gas Corporation has completed the Roadrunner No. 1 as a Dufers Point Gallup-Dakota well. This well is located in an area approved by the NMOCD and FERC for tight gas pricing for the Dakota Formation.

Therefore, although Dufers Point Field rules allow commingling of the Gallup, Greenhorn and Dakota, it is necessary to arrive at an allocation formula for gas in order to properly settle for gas produced.

Based on the data attached, we request that the NMOCD approve an allocation formula as follows:

Dakota Formation

62.5%

Other Dufers Point

37.5%

Yours truly,

MERRION OIL & GAS CORPORATION

Operations Manager

SSD/am

Enc.

MERRION OIL & GAS CORPORATION

Roadrunner No. 1

REQUEST FOR ALLOCATION OF GAS

Dakota Completion: 15 Bbls/Hour 75% Oil 50 MCF/Day Est.

Gallup Completion: 20 Bbls/Hour 100% Oil 30 MCF/Day Est.

Current Rate: 29 MCF/Day (Combined)

Dakota Production - 50 MCF/Day = 62.5%

Gallup Production
Dakota + Gallup Production

- 30 MCF/Day
80 MCF/Day
- 37.5%