BLM	rarmingt	.on					4
Namey 5 fi	le	UNIT	ED STATES		דעטעביבד אל דוענטעד	- ()	20000166. 2001010-No. 42-RL
(3 ag 1940)	D3	EPARTMENT		NTERIOR	·Otter/Itstitutor. 22 Ferre side:	NM - 014	NATION AND ARREST &
			OGICAL SUR				TISTEE OF LITTINGS
(Do not	na. (25 507=	Y NOTICES	irill or to deepen	or plug back to	a diCerest reservats.		
1.	Es.	"APPLICATION I	FOR PERMIT—" (or such proposal	· · · · · · · · · · · · · · · · · · ·	7. UNIT ACRESA	est name
OIL X	WELL	OTHER					
BCO, Inc.						S. FARN OR LEA Smith	32 SANZ
3. ADDRESS OF						9. WELL NO.	
135 Grant Ave. Santa Fe, New Mexico 87501 Location of Well (Report location clearly and in accordance with any State requirements.*							POPEL OS WILDCAT
See also spa At surface	ce 17 below.)	•			C. 17 mag		Gallup
800' FNI	. 1850' FV	VL Sec 13 T2	4n r8w nmpm		* Killings	11. SEC., T., E., SURYEC	M_OR BLE_ANDE
				-a <u>:</u>	YELLUNGTON		T24N R8W
14. PERMIT NO.		15. E	GR 7168'	bether of, AT, GA	eth)	San Juan	New Mexi
16.		• •		licate Nature	of Notice, Report, of	Other Data	3
	Г	DE KOFINĖTNI 90 B	ALTER CASING	コ 1	WATER SHUT-OFF		IRING WELL
TEST WATE	REAT		E COMPLETE]	FRACTURE TREATMENT	- ALTE	SING CASING
SHOOT OR A	-	CHANGE	<u> </u>		Drilling	Progress	XX
nepair Wei (Other)	_				(Note: Report rest Completion or Reco	ilts of multiple comp impletion Report and	Log form.)
proposed	work. If well	PLETED OPERATIONS is directionally d	i (Clearly state all riiled, give subsurf	pertinent deta face locations a	ils, and give pertinent da nd measured and true ver	ten, including estimated the formula to the state of the	narkers and sos— .
ment to to	is work.) •						
Bit # 1 HTC 2 STC	Type OSCIG DTJ	Date Out 7/6/83 7/7/83	Footage Out 222 1832	Rotate Hours 2 1/2 9 1/4	Feet	Avg. Per Hour 89 174	Deviation 1° 1 1/2°
3 STC 4 STC	DTJ F2	7/8/83 7/11/83	2904 5536	13 3/4 77 3/4	1072 2632	78 34	1° 2°
5 STC	F2	7/13/83	6200	30 1/4	664	22	2.
7/14/83		ex Induction to BLM and 1			pensated Density log run.	Log. Welex w	ill mail 2
7/15/83		Marco Kecman at 10:00 A.M. with the BLM that we intended to start ag long string on this well between 5:00 P.M. and 11:00 P.M. on 7/15/83.					
7/15/83	Ran 6197	' 11.6# N80	4 1/2" casi	ng. 2 sta	age cement job as	follows:	
7/15/83	Stage 1 T.D. to ? . Ran 10 barrles mud flush. 175 sacks Class H 2% CaCl, 8# salt, 1/2# flocele, 6 1/4# gilsonite. Mixed at 15.2#. Yield 1.36 cubic feet per sack or a total of 238 cubic feet. Cement was not designed to circulate above DV tool. It did not circulate above DV tool. Top of cement will be reported on a subsequent notice when we log cement. Plug pumped at 6:00 P.M.						
7/15/83	Stage 2	water, 1000 65/35 Class Mixed at 13 2755 cubic	O gallons of S H, 3% gel, 3.35 pounds. feet. Ceme f contaminat	Flo Check 12 1/2# o Yield 1. nt was des	es for stage 1 to a, 5 Bbls. of wat of gilsonite, 5.6 68 cubic feet pe signed to circula and 15 Bbls. of	er. 1640 sac # salt, 8.2# r sack or a t te. It circu	ks of Calseal. otal of lated
7/16/83				•	nent and completi		!•
110 000 01100		,					· · · · · · · · · · · · · · · · · · ·
		Farmeline in the con-	and one		Al	CEPTED FOR A	ECOHD
13. I bereby ce	Hopen	foregolog is true a		LE Pre	sident	DATE	July 18, 1983
SIGNED _2	10111	State office men	711			JUL 2 6 198	3
		or State office use)	—	. r E		nime	
APPROVEC CONDITION	NS OF APPRO	DVAL IF ANY:		MOCG		FARMINGTON RESOURCE FARMINGTON, NEW M SM V	
					O !		