

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN REPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

NM-0557389

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

1900' FSL 1970' FWL Sec 12 T24N R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, CR, etc.)

GR 7260'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nancy

9. WELL NO.

5

10. FIELD AND FORM. OF WILDCAT

Dufers Point

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12 T24N R8W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling Progress

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting or proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)

7/15/83 Advised Marco Kecman with the BLM that we intended to spud the well 7/16/83 and that we intended to cement surface pipe between 5:00P.M. and 11:00P.M. on 7/16/83.

7/16/83 Spudded well. Drilled 12 1/4" hole and ran 270' 24# 8 5/8" J-55 surface pipe. DV 1" at 300'. Landed pipe at 282. Cemented with 195 sacks Class B 3% CaCl cement, with 1/4# flocele per sack. Cement had a yield of 1.18 cubic feet per sack or a total of 230 cubic feet of cement was used. Circulated 5 barrels of cement. Plug down at 11:50 P.M. on 7/16/83.

7/18/83 Drilling at 2400'.

RECEIVED
JUL 27 1983
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bly

TITLE

President

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO