Fed. آوران المالا ( المالا	1, 4/3 II V		UNI	TED STAT	TES .	~	IN TEPLIES		Form approved. Budget Buresm No. 42-R142
יי ג נגנג		DEPAR <sup>*</sup>		T OF THE		10K ********	٤٠,		5. LEASE DESIGNATION AND SERVICE NO. NM-0557389
(De	SUN 2121 sep 100 o		TICES	AND RE	PORTS	back to a dist	LS Not tempolis		6. IT INDIAN, ALIGHTEE OR TEID-NOW
1. OIL [V] 6.13 []									7. Unit agreement name
WELL [A] WELL [L] OTHER  2. NAME OF OPERATOR									8. FARN OR LEISE SAME. Nancy
	3 OF OFERATO				87501	n E G	EIVE	$M_{\parallel}$	9. WILL NO.
1 OCATI	rant Ave.	Geport locatio.	e, Net	# Mexico	DCc with an		nents.	ا_لا	10. FIELD AND TOME, OS WILDCAT
See als	so <b>space 1</b> 7 Del	ow.)				= AUG	3 - 1983 DN. DIV.		Dufers Point  11. SEC. T. L. NIOS BLK AND BURYET ON ARMA
1900'	FSL 197	0' FWL			.8w		IST. 3		12 T24N R8W NMPM
14. PERMIT	T NO.		15	ELEVATIONS (SI GR 7260	now whether t	r, at, ca, elc.)			San Juan N.M.
16.		Check	Approj	priate Box To	Indicate l	Nature of N			
		NOTICE OF IN			, سا			naedo:	ANT REPORT:OF:-
TEST	WATER SHOT	OFF	-	OR ALTER CASIS	· 0	1	L SHUT-OFF URB TREATMENT		ALTERING CASING
	TURE TREAT		MULT	IPLE COMPLETE		i	TING OR ACIDIZING	c	ABANDUMMENT
	T OR ACIDIZE			GE PLANS		(Other	n Drilli	ng P	rogress X
(Oth	)	LJ				- 1 (	Completion or Ri	coin bi	of multiple completion on Well- etion Report and Log form.)
		R COMPLETED	OPERATIO	ons (Clearly sta drilled, give s	te all pertine	nt details, and ations and mea	give pertinent anred and true	dates. verticu	including estimated date of starting a line depths for all markers and some
pro nen	posed work l t to this work.	. Melt 12 Otte	CCIONALLY						•
17/83 t	to 7/26/83	Drille	1 7/78	" hole to	/0/1°, b	its run as	s follows:		
Bit	- Type	Date		Footage		Rotate	Feet A	vg.p Hou	
#	C /	Out 7/16/8	<u> </u>	0ut 300	<del> </del>	Hours 3 1/2	300	86	
1 SEC 2 STC	S-4 DSJ	7/10/3		1484		7 3/4	1184	153	1
3 STC	DTJ	7/18/		2673		10 3/4	1189	111	_
4 STC	F2	7/22/	83	5558		92 3/4	2885	31	
5 SEC	586F	7/26/	83	7071		74 1/4	1513	20	2
27/83 · 27/83	to BLM and Advised Cong str	nd l copy Carrie Pe ing on th	to 00 tersor is wel	CC of each at 11:00 ll between	log run. A.M. wit 5:00 A.M	h the BLM . and ll:(	that we in	ntend 7/28	
28/83	Ran 6197	' 11.6# N	80 4 1	l/2" casing	g. 3 st	age cement	t job as fo	ollow	'S:
28/83	Stage 1	T.D. to? . Ran 10 barrels mud flush. 150 sacks Class H 2% CaCl, 8# salt, 1/2# flocele, 6 1/4# gilsonite. Mixed at 15 1#. Yield 1.36 cubic feet per sack or a total of 204 cubic feet. Cement was not designed to circulate above DV tool. It did not circulate above DV tool. Top of cement will be reported on a subsequent notice when we log cement. Plug pumped at 10:45 A.M.							
28/83	Stage 2	Some and the cost Par 10 harrole mud flush							
/28/83	Stage 3  5255 to surface. Waited 4 hours for satge 2 to set. Ran 10 barrels of water, 1000 gallons of Flo Check, 5 Bbls of water. 1500 sacks of 65/35 Class H, 3% gel, 12 1/2# gilsonite, 5.6# salt, 8.2# Calseal. Mixed at 13.35 pounds. Yield 1.68 cubic feet per sack or a total of 2520 cubic feet. Cement was designed to circulate. It circulated 10 Bbls. of contaminated cement and 80 Bbls. of good cement. Plug pumped at 9:00 P.M.								
/29/83	Rigged d	rilling r	ig do	wn. Waitii	ng on cer	ment and c	ompletion	unit.	
								.1.	ACCEPTED FOR RECORD
			ation	tests fil		Presiden		ii EN	
	o Has		'anda		TITLB	TIESTURII			AUG 0 August 1, 1983
APPRO	OVED E Origi	n:1 si-mod by	FRANK	T. CHAVEZ	TITLE	SUPERVISOR DE	STRICT # 3	<del></del>	FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO
COND	A TO EKOLTI	PPROVAL IS	. YXI:		.NM			.8	

-k:> ----- Q ----- C:d-