

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved
Budget Estimate No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

NM-0557389

6. IF INDIAN, AGENCY OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nancy

9. WELL NO.

5

10. FIELD AND TOWN, OR WILDCAT

Dufers Point

11. SEC., T., R., N. OR S.W., AND
SURVEY OR AREA

12 T24N R8W NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different completion.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Ave. Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1900' FSL 1970' FWL Sec 12 T24N R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

GR 7260'

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

12. COUNTY OR PARISH

San Juan

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

Opening Upper Graneros & placing in prod

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and logs
pertinent to this work.)*5-29-86 Pulled tubing out of hole and found pump was stuck, got pump out of bottom joint.
Well landed at 6190.96'. Strapped pipe.5-30-86 Went into hole to drill out cement retainer. Tagged cement retainer at 6224.59'.
Fell through cement retainer at 6228'.6-2-86 Found cement at 6402.51'. Mixed 2 pits of gel and lost circulation material,
broke circulation with approximately 100 barrels. Drilled cement to 6637.83'.
Pulled tubing out of hole.6-3-86 Went in with new bit, broke circulation and started drilling cement, fell through
cement at 6900'. Tagged cement, below Graneros perforations at 6968.81'.
Drilled to 6987'. Pulled tubing out of hole.6-4-86 Mixed KCL and went into hole to land well. Landed well at 6944.40'. Started
swabbing at 2:30 p.m. Total barrels recovered was 81 barrels of water.6-5-86 Fluid level was 4400'. Approximately 1% oil and very little gas. Well swabbed
dry in 8 runs. Decision was made to acidize.6-6-86 Fluid level was 5500'. Made 3 runs, well was dry. Came out of hole to get
ready to acidize. Went back into hole with packer, set packer at 6905'.
Acidized Upper Graneros with 375 gallons of 15% acid. Swabbed acid back. Moved
packer up to 6748' and set packer. Acidized Gallup perforations down the casing
with 825 gallons of 15% acid. Unset packer and started swabbing.6-7-86 Fluid level was 4700'. Pulled two swabs then came out of hole, went back in to
land well. Landed well at 6944.40'. Pulled two swabs, decided to run rods and
placed well in operation.RECEIVED
JUL 02 1986
OIL CON. DIV.
DIST. 3

8. I hereby certify that the foregoing is true and correct

SIGNED Harry L. BigbeeTITLE Chairman of the Board

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUN 27 1986

DATE

FARMINGTON RESOURCE AREA

BY

Sim