Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator	TO TRA	NSPORT	OIL AND N	IATURAL	GAS	•			
BCO, Inc.	TO TRANSPORT OIL AND NATURAL					Well API No.			
Address							3004525752		
135 Grant, Santa	Fe, NM 87501 ·								
Reason(s) for Filing (Check property Well	•	_		Other (Please e	xplain)				
Recompletion		Transporter of: Dry Gas	7						
Change in Operator		Condensate							
change of operator give name ad address of previous operator		- tourse							
DESCRIPTION OF W	TELL AND LEAGE		· · · · · · · · · · · · · · · · · · ·					-	
ease Name		Pool Name Inc	luding Formatio						
Nancy	5 ·		Point Gallup-Dakota			Kind of Lease No Nine Federal ox Reex NM-055738			
ocation							NF1-0557	309	
Unit LetterK	:1900F	eet From The	south	ne and $\frac{19}{2}$	970	eet From The	west.	Li	
Section 12 To	ownship 24N R	ange 81	w .	™PM. Sa					
DECICNATION OF					an Juan			County	
ame of Authorized Transporter of	RANSPORTER OF OIL Oil or Condensat	AND NAT	TURAL GAS						
Giant Refining	LXX		P.O. B	ve <i>aaaress to v</i> ox 256.	<i>vhich approve</i> Farminot	d copy of this form on, NM 87	is to be sent)		
ame of Authorized Transporter of	Casinghead Gas XX or	Dry Gas				copy of this form			
BCO, Inc. well produces oil or liquids,	Unit Sec. Ty		135 Grant, Santa		ta Fe, N	Fe, NM 87501			
e location of tanks.		vp. Rg 4N 8W	ge. Is gas actually connected?		When	When ?			
is production is commingled with	that from any other lease or pool	l, give commin	igling order num	ber:		3/10/83			
COMPLETION DATA		·							
Designate Type of Comple	tion - (X)	Gas Well	New Well	Workover	Deepen	Plug Back Sam	e Res'v Diff	r Res'v	
e Spudded	Date Compl. Ready to Pro	d.	Total Depth	<u> </u>	<u> </u>	P.B.T.D.			
rations (DF, RKB, RT, GR, etc.)	Name of Broductor F	.•	T 0927-1						
			Top Oil/Gas Pay			Tubing Depth			
orations			<u> </u>			Depth Casing Sho	<u> </u>		
	Tippic ca	on in					-		
HOLE SIZE CASING & TUBING, CASING AN		SING AND	D CEMENTING RECORD						
		O OIZE		DEPTH SET		SACK	S CEMENT		
							· · · · · · · · · · · · · · · · · · ·		
T			ļ						
EST DATA AND REQU	EST FOR ALLOWABLE	E	<u> </u>				-		
WELL (Test must be aft. First New Oil Run To Tank	er recovery of total volume of load	d oil and must	be equal to or e	xceed top allow	vable for this d	depth or be for full	24 hours.)		
THE NEW ON RUI TO TENE	Date of Test		Producing Met	od (Flow, pun	rp, gas lift, etc	DE		7 (50)	
h of Test	Tubing Pressure		Casing Pressure			Choke Size	EIV	Ŀ	
Prod. During Test		·	_			UG	0.61000		
Trock During 10st	Oil - Bbls.		Water - Bbls.		0	as- MCF	- ^ 0 1888	 	
WELL		·					DN D	11.1	
Prod. Test - MCF/D	Length of Test	- 	Bbls. Condensa	e/MMCF	17	Gravity of Condens	157. 3		
Makadasa					, .	MAYINY OF CONGERS	це		
Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure	(Shut-in)	C	hoke Size			
PERATOR CERTIFIC	CATE OF COMPLIAN	ICE					·		
reby certify that the rules and reor	Itlations of the Oil Consumets.	- 1	OI	L CONS	SERVAT	TON DIVIS	SION		
sion have been complied with an he and complete to the best of my	d that the information since about	e					31OIN		
4			Date A	pproved	J	ULIQ6 1889	1989		
Gemes P. Bo	H. Ne et			•	Bil.	4	/		
ames P. Bennett	Office Mar	2222	Ву			SION DISTRI			
	OTTICE DA	uager "			OUPF.KVIS	STOR DIETER	CT # 3	_	
ted Name	Title	liager	Title	•		TON DISINI	01 # 0		
		1	Title						

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of operator, well name or number from