Submit 5 Covers
Appropriate Distinct Office
DISTRICT
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawe DD, Anega, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

1000 Rio Brazos Rd., Aziec, NM 8/410	REQUEST		BLE AND AUTHOR			
Coperator		IANSI OTTI OI	EARD NATOLINE	Well API No.		
DUGAN PRODUCTIO		30-045-259	04			
P.O. Box 420, Farmi	ington, NM	87499	Other (Please ex	odai=1		
Keason(s) for Filing (Check proper box)   New Well		in Transporter of:  Dry Gas  Condensate	Effective			
If change of operator give name and address of previous operator						
IL DESCRIPTION OF WELL	AND LEASE					
Lesse Name July Jubilee	Well No	Pool Name, Includ Bisti	Lower Gallup	Kind of Lease State Federal or Federal	Lesse Na NM 24661	
Location Lucit Lener	1830	Feet From The	South 8	80 Feet From The	West Line	
Section 29 Townshi	24N	Range 9W	, NMPM.	San Juan	County	
III. DESIGNATION OF TRAN	SPORTER OF Cond		Address (Give address to	which approved copy of this fo	orm is to be sers)	
Giant Refining Inc.			P.O. Box 256, Farmington, NM 87499			
Dugan Production Corp. (no change)		Address (Give address to which approved copy of this form is to be sent) P.O. Box 420, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks	Unit Sec.	<del></del>	Is gas actually connected? Yes	When? 6-13-85		
If this production is commingled with that	from any other lease o	r pool, give comming	ting order number:			
IV. COMPLETION DATA  Designate Type of Completion	Oil We	II Gas Well	New Well   Workover	Deepen Plug Back	Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Top Oil/Gas Pay Tubing Depth		
Perforations			Depth Casing Shoe			
	TIRING	CASING AND	CEMENTING RECO	RD		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SE		SACKS CEMENT	
The second of th	T COD ALLOW	ADIE				
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ecovery of total volume	ABLE of load oil and must	be equal to or exceed top a	llowable for this depth or be f	or full 24 hours.)	
<b></b>				pump, gas lift, etc.)	ECEIME	
Length of Test	Tubing Pressure		Casing Pressure	Choke	APR 2 7' 1990	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gas- MCF	THE RESIDUE	
GAS WELL					0157 2	
Actual Frod Test - MCF/D	Length of Test		Bbls. Condennate/MMCF	Gravity of C		
Testing Method (pilot, back pr.)	Tubing Pressure (Sout-m)		Casing Pressure (Shut-in)	Choke Size	`	
ODERATOR CERTIFIC	ATE OF COM	PLIANCE.				
VL OPERATOR CERTIFICATE OF COMPLIANCE  1 bereby certify that the rules and regulations of the Oil Conservation				NSERVATION [	DIVISION	
Division have been complied with and that the information gives above as true and complete to the best of my knowledge and belief.			Date Approved APR 2.7 1990			
Ja i land			Baterippier		A	
Signature			By			
Jim L. Jacobs Geologist Printed Name Talle			Title SUPERVISOR DISTRICT #3			
4-26-30 325-1821  Date Telephone No.			,			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.