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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

3617  
7-25-84

RECEIVED

JUL 23 1984

OIL CON. DIV.  
DIST. 3

I. Operator  
DUGAN PRODUCTION CORP.  
Address  
P O Box 208, Farmington, NM 87499  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pac Ten	Well No. 1	Pool Name, including Formation Bisti Lower Gallup	Kind of Lease State, Federal or Fee Fed.	Lease No. NM 45207
Location Unit Letter P : 790' Feet From The South Line and 790' Feet From The East Line of Section 7 Township 24 N Range 9 W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent) P O Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 7	Twp. 24N	Rge. 9W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X			X					
Date Spudded 4-8-84	Date Compl. Ready to Prod. 6-30-84		Total Depth 6563'		P.B.T.D. 5300'			
Elevations (DF, RKB, RT, GR, etc.) 6850' GL; 6867' RKB	Name of Producing Formation Gallup		Top Oil/Gas Pay 5085'		Tubing Depth 5525'			
Perforations 5085-5538, 42 holes					Depth Casing Shoe 6563'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		217'		159 cf			
7-7/8"	4-1/2"		6563'		2197 cf in 2 stages			
	2-3/8"		5525'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-30-84	Date of Test 7-19-84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure -0- FTP	Casing Pressure 50 psi	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 40 BOPD	Water-Bbls. none	Gas-MCF 50 MCFD

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim L. Jacobs (Signature)  
Geologist

7-20-84

(Title)

(Date)

OIL CONSERVATION COMMISSION  
7-25-84 JUL 25 1984  
APPROVED Original Signed by FRANK T. CHAVEZ 19

BY  
SUPERVISOR DISTRICT # 3

TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition