

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 45207	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499		ARM OR LEASE NAME Pac Ten	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL - 790' FEL At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED 3-16-84	
15. DATE SPUDDED 4-8-84		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
16. DATE T.D. REACHED 4-17-84		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T24N, R9W, NMPM	
17. DATE COMPL. (Ready to prod.) TA		12. COUNTY OR PARISH San Juan	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6850' GL; 6872' RKB		13. STATE NM	
19. ELEV. CASINGHEAD 6350'		20. TOTAL DEPTH, MD & TVD 6563'	
21. PLUG, BACK T.D., MD & TVD 6300		22. IF MULTIPLE COMPL., HOW MANY? GA & DK	
23. INTERVALS DRILLED BY TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* None - Dakota formation temporarily abandoned.	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CDL, G-Collar Perf Logs	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. TOTAL SLURRY 2197 cf.		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 6424-32 (9 holes) 6438-42 (5 holes) Dakota temporarily abandoned with CIBP set at 6350' w/ 50' of cement on top.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6424-42 AMOUNT AND KIND OF MATERIAL USED 12 bbls. 15% HCL	
33.* PRODUCTION DATE FIRST PRODUCTION NA - Temporarily abandoned PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Jim L. Jacobs		TITLE Geologist	
DATE JUL 24 1984 7-20-84		FARMINGTON RESOURCE AREA SMY	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38.
				NAME MEAS. DEPTH TOP TRUE VERT. DEPTH
				Ojo Alamo 905' Kirtland 1096 Fruitland 1357 Pictured Cliffs 1742 Lewis 1880 Mesaverde 2583 Point Lookout 4228 Mancos 4425 Gallup 4815 Greenhorn 6162 Graneros 6238 Dakota 6270