Form 9-331	6 BLM	, Fmn	1 Fil	е		Form Appro		11424
Dec. 1973	UN	ITED STATES	6	ĺ	5. LEASE	€ Budget Sur	20 113. 42-1	
	DEPARTME	NT OF THE	INTERIOR	ļ	NM 45207	٤		
		OGICAL SUR			6. IF INDIAN, A	LLOTTEEOR	FRIBE NAME	Ε,
								<u> </u>
SUNDRY	NOTICES	AND REPO	ORTS ON	WELLS	- 7. unit agree 	MENT NAME		F
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)					8. FARM OR LE			
reservoir, Use For					Pac Ten	JOE HAIME	ું કો	la de la composition della com
1. oil well	gas well	other			9. WELL NO.	7-34		
2. NAME OF	OPERATOR						<u> </u>	
DUGAN PRODUCTION CORP.					10. FIELD OR W			
3. ADDRESS OF OPERATOR					Basin Dak			
P O Box 208, Farmington, NM 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17					11. SEC., T., R., AREA	M., OR BLK.	AND SURVE	LY OR
	OF WELL (RE	PORT LOCATIO	N CLEARLY.	See space 17	Sec. 7, T		NMPM	
below.) AT SURFACE: 790' FSL - 790' FEL					12. COUNTY OF			1
AT TOP PROD. INTERVAL:					San Juan	l N		· .
AT TOTAL					14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					15 FLEVATION	C (CHOW DE	NDS VNL	NACO:
REPORT,	OR OTHER DA	117			15. ELEVATION	6872' RK		, WO,
REQUEST FOR	R APPROVAL T	ro: SUB	SEQUENT RE	PORT OF:	0000 02;	- JO72 KK		
TEST WATER	SHUT-OFF							
FRACTURE TE			님					
REPAIR WELL	-			BURREAD OF T	(NOTE: Report re			or zone
PULL OR ALT				MARRIAGE CO.	change o	n Form 9–330.)		
MULTIPLE CO CHANGE ZON					; ;			
ABANDON*			VY Tom	novany Aba	ndonment of	Dakota		-
(other)				porary Aba	ndonnient of	Dakota		·
17. DESCRIB	E PROPOSED (OR COMPLETED	OPERATION	IS (Clearly stat	e all pertinent de	tails, and give	pertinent	dates,
including measured	estimated date and true verti	e of starting any cal depths for a	y proposed w II markers and	ork. If well is c 1 zones pertinei	lirectionally drilled nt to this work.)*	, give subsum	ace location	
								i Li
Dako	ta formati	on tempora	rily aban	doned with	cast iron b	ridge plu	g set at	
6350	. With 50.	of cement	on top.	brin = 63	00.			· .
						Brown tree	- .	
Submitted per NMOCD request.							- 2.420 () - 3.11 ± 2 - 1.11 = 1.11	
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						3 0L	2 0 1304 : ·	
						OIL CO	DN. DI	V.
						DI	ST. 3	•
•						Sat @		Ft.
\sim	\sim	nu. and Type			<u> , </u>	ું		1 ···
18. I hereby	certify that the	foregoing is true						· ·
SIGNED .	W1 X	ilA	_ TITLE _ G	Geologist	DATE	7-24-	84	
	J _{im} l	. Jacobs		Federal or State of	fice use)	- A00	TEBTED E	 'Aa amaan
U		•	·			AUL	iekieu.t.	wa negoki
APPROVED BY	DF APPROVAL, IF		TITLE		DATE			 -
COMPLICAS	J. M. NOTAC, 11						· JUL 2	
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FARMING ON ASSOURCE AREA
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•See Instructions on Reverse Side

OIL CONSERVATION DIVISION .

P. O. BOX 2088

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer houndaries of the Section. Well No. Lease Pac Ten Dugan Production Corporation Range Section il Letter San Juan County 9 West 24 North tual Fastage Location of Well: East South 790 feet from the feet from the Dedicated Acreage: Pool Producing Formation ound Level Clev. 80.0 Bisti Lower Gallup 6860 Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Jim Jacobs Position Geologist Company Dugan Production Corp. 4-18-84 Sec. Date Surveyed February 6, 1984 Registered Professional Engineer and/or Land Surveyor