

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
Dugan Production Corp.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FNL - 890' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other)

SUBSEQUENT REPORT OF:

☐  
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XX 4½" Casing & Cement

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MAY 02 1984

(Note: Report results of multiple completion or zone change on Form 9-330.)  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE  
NM 36473  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
WAC  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 17, T24N, R9W, NMPM  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6750' GL; 6762' RKB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED PAGE.

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OIL CON. DIV.  
DIST. 3

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 4-30-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE ACCEPTED FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

MAY 11 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA  
BY SM

4-28-84 Laid down drill pipe. Started running 4-1/2" casing. Pulled 30 jts. casing out of hole to put plug baffle on top of float collar. Ran 19 jts. 4-1/2" O.D., 11.6#, K-55, 8 Rd ST&C casing and 140 jts. 4-1/2" O.D., 10.5#, K-55, 8 Rd ST&C casing (T.E. 6447.43') set at 6425' RKB. Washed 40' to bottom. Cemented 1st stage with 10 bbls mud flush, 480 sxs 50-50 poz with 2% gel and with 1/4# flocele per sack (604.8 cf); followed by 75 sxs class "B" neat with 1/4# flocele per sk (88.5 cf). (Total slurry 693 cubic feet). Reciprocated pipe while cementing - good mud returns. Bumped plug with 1500 psi - held O.K. Dropped bomb. Opened DV tool at 4338 with 1100 psi. Circulated with rig pumps 3 hrs. Cemented 2nd stage with 10 bbls mud flush, 670 sxs 65-35 poz with 12% + 1/4# flocele per sk (1487.5 cf); followed by 50 sx 50-50 poz with 2% gel and with 1/4# flocele per sk (63 cf). (Total slurry 1550.5 cu. ft.) Had good mud returns while cementing. Bumped plug with 2200 psi - held OK. P.O.B. at 10:30 AM. Set casing slips. Cut off casing. Rig released at 12:00 noon 4-27-84.

\*Note - Circulated mud flush, but no cement. Top of cement at  $\pm$  200'. This cementing job witnessed by B.L.M. representative, Larry Pixley, in its entirety.